

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

HOBBS OCD
OCT 05 2012
RECEIVED

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL-API-NO. 30-025-40450
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Mark Owen W
8. Well Number 002
9. OGRID Number 873
10. Pool name or Wildcat Blinebry O&G(O) 6660/Tubb O&G(O) 60240
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3469' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other:

2. Name of Operator
Apache Corporation

3. Address of Operator
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705

4. Well Location
 Unit Letter L : 2300 feet from the South line and 330 feet from the West line
 Section 18 Township 21S Range 38E NMPM County. Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: COMPLETION <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well, as follows:
 8/09/2012 MIRUSU RIH w/new 2-7/8" tbg to 7705'; circ clean.
 8/10/2012 Log; TOC @ 136'. Perf Abo 7194-99', 7216-18', 7344-48', 60-66', 72-76', 94-98', 7466-71', 76-80', 82-86', 7504-09', 62-67', 80-84', 90-94', 7601-06', 34-38' w/3 SPF, 240 holes.
 8/13/2012 Acidize Abo w/27,824 gal 15% NEFE DXBX acid. 8/14-15/2012 Swab test Abo.
 8/16/2012 RIH & set CIBP @ 7130' w/35' cement cap. Perf Tubb @ 6580', 81', 83', 6606', 10', 11', 30', 31', 33', 54', 57', 58', 75', 97', 98', 99', 6732', 33', 45', 52', 53', 55' w/3 SPF, 66 holes.
 8/17/2012 Acidize Tubb w/10,000 gal 15% NEFE DXBX acid.
 8/20/2012 Frac Tubb w/93,828 gal SS-25; 43,983# 20/40 & 125,359# 16/30, flush w/1000 gal 15% HCL & 5426 gal 10# linear gel. RIH & set CBP @ 6460'. Perf Lower Blinebry @ 6320', 22', 25', 34', 42', 51', 57', 64', 67', 72', 99', 6401', 11', 18', 23', 27' w/3 SPF, 48 holes. Acidize L. Blinebry w/6468 gal 15% acid. Frac L. Blinebry @ 58,800 gal SS-25; 101,508# 20/40 SLC, flush w/1000 gal 15% HCL & 5132 gal 10# linear gel. RIH & set CBP @ 6225'. Perf Upper Blinebry @ 6020', 25', 36', 59', 66', 73', 78', 87', 6100', 09', 14', 25', 31', 41', 45', 58', 60', 80', 83', 91', 95', 6209' w/3 SPF, 66 holes. (continued next page)

Spud Date: 07/06/2012 Rig Release Date: 07/17/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Holland TITLE Sr. Staff Engr Tech DATE 09/06/2012

Type or print name Reesa Holland E-mail address: Reesa.Holland@apachecorp.com PHONE: 432/818-1062

For State Use Only
 APPROVED BY: [Signature] TITLE Dist. Mgr DATE 10-24-2012
 Conditions of Approval (if any):

OCT 24 2012

Mark Owen W #2
30-025-40450
Apache Corp.

Completion Continued . . .

8/21/2012 Acidize Upper Blinebry w/15,708 gal 15% acid. Frac Upper Blinebry w/94,710 gal SS-25;
41,906# 20/40 SLC & 95,199# 16/30, flush w/5754 gal 10# linear gel.

8/22/2012 Flowed back to blow down tank.

8/23/2012 CO & DO CBP's @ 6225' & 6460'. CO to PBTB @ 7057'; circ clean.

8/24/2012 RIH w/production equipment; SN @ 6929'.

8/27/2012 Set 640 Pumping Unit. Failed to pump.

8/28/2012 No pump action. POOH

8/29/2012 RIH w/repared pump. POP