

District I
PO Box 1900, Hobbs, NM 88241-1900
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Yates Petroleum Corporation 105 South Fourth Street Artesia, NM 88210		OGRID Number 025575
		Reason for Filing Code NW
API Number 30 - 0 25-35066	Pool Name <i>North Shoe Bar</i> Undesignated Atoka	Pool Code <i>Q6763</i>
Property Code 23124	Property Name Big Flat ASN State Com	Well Number 3

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
0	10	16S	35E		845	South	1980	East	Lea

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<i>0</i>	<i>10</i>	<i>16S</i>	<i>35E</i>		<i>659</i>	<i>S</i>	<i>1909</i>	<i>E</i>	<i>Lea</i>
Lee Code S	Producing Method Code F	Gas Connection Date 10-26-2000	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
138648	Amoco P/L Int. Trucking 502 N. West Avenue Levelland, TX 79336	<i>2829776</i>	<i>0</i>	Unit 0 - Section 10-T16S-R35E
024650	Dynegy Midstream Services 6 Desta Drive - Suite 3300 Midland, TX 79705	<i>2829777</i>	<i>G</i>	Unit 0 - Section 10-T16S-R35E
147831	Agave Energy Co. 105 South Fourth Street Artesia, NM 88210	<i>2829778</i>	<i>G</i>	Unit 0 - Section 10-T16S-R35E

IV. Produced Water

POD	POD ULSTR Location and Description
<i>2829779</i>	Unit 0 - Section 10-T16S-R35E

V. Well Completion Data

Spud Date RH 7-2-2000 RT 7-4-2000	Ready Date 10-25-2000	TD 12400'	PBTD 12014'	Perforations 11573-11862'
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
26"	20"	40'	Cement to surface	
17-1/2"	13-3/8"	392'	400 sx - circulate	
12-1/4"	9-5/8"	4750'	1625 sx - circulate	
7-7/8"	7"	12400'	1400 sx	

VI. Well Test Data

Date New Oil 10-26-2000	Gas Delivery Date 10-26-2000	Test Date 11-6-2000	Test Length 24 hours	Tbg. Pressure 425#	Csg. Pressure Packer
Choke Size 26/64"	Oil 28	Water 0	Gas 1506	AOF	Test Method Flow Test

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Rusty Klein</i>		OIL CONSERVATION DIVISION ORIGINAL SIGNED BY PAUL F. KAUTZ PETROLEUM ENGINEER	
Printed name: Rusty Klein		Approved by:	
Title: Operations Technician		Approval Date: <i>SEP 25 2001</i>	
Date: Sept. 11, 2001		Phone: 505-748-1471	
If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date