

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		RECEIVED 070 FARMINGTON	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				5. LEASE DESIGNATION AND SERIAL NO. NMFS-079193	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				6. INDIAN, ALLOTTEE OR TRIBE NAME 10	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface SEC. 22, T28N, R6W, NMPM NESE 1850' FSL, 791' FEL At top prod. interval reported below At total depth				7. UNIT AGREEMENT NAME San Juan 28-6 Unit NMNM 784/2C 8. FARM OR LEASE NAME, WELL NO. San Juan 28-6 Unit #119M	
14. PERMIT NO. DATE ISSUED				12. COUNTY OR PARISH Rio Arriba	
15. DATE SPUNDED 1/16/05				13. STATE New Mexico	
16. DATE T.D. REACHED 1/23/05		17. DATE COMPL. (Ready to prod.) 4/11/05		18. ELEVATIONS (OF, RKB, RT, BR, ETC.)* 6536' GL, 6551' KB	
20. TOTAL DEPTH, MD & TVD 7822'		21. PLUG, BACK T.D., MD & TVD 7820'		19. ELEV. CASINGHEAD	
22. IF MULTIPLE COMPL., HOW MANY*				23. INTERVALS DRILLED BY ROTARY TOOLS yes	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 7605' - 7785' Dakota				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL/CCL				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)	
9 5/8"		32.3# H-40		147'	
7		20# J-55		3631'	
6 1/4"		10.5# J-55		7822'	
HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
12 1/4"		182 cu ft			
8 3/4"		868 cu ft			
4 1/2"		616 cu ft			
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
				2 3/8"	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
	7718'				
31. PERFORATION RECORD (Interval, size and number)					
2 spf .34" dia. 7711' - 7785' = 40 holes 1 spf .34" dia. 7605' - 7697' = 20holes 60 holes total					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
7605'-7785'		Acidize w/10 bbls 15% HCL			
		Frac w/2425 bbls slickwater, 40,000# 20/40 TLC Sand			
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
		Flowing		Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF
4/8/05	1 hour				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL
SI 850	710		0	963	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY	
Sold				APR 27 2005	
35. LIST OF ATTACHMENTS				FARMINGTON FIELD OFFICE	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records				BY 	
SIGNED 		TITLE Senior Regulatory Specialist		DATE 4/25/05	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	2628'	2748'	White, cr-gr ss.
Kirtland	2748'	3152'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	3152'	3367'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	3367'	3552'	Bn-Gry, fine grn, tight ss.
Lewis	3552'	3982'	
Huerfanito Bentonite*	3982'	4338'	White, waxy chalky bentonite
Chacra	4338'	4936'	Gry fn grn silty, glauconitic sd stone w/drak gry shale
Cliff House	4936'	5194'	ss. Gry, fine-grn, dense sil ss.
Menefee	5194'	5564'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5564'	6070'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	6070'	6770'	Dark gry carb sh.
Gallup	6770'	7501'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
Greenhorn	7501'	7562'	Highly calc gry sh w/thin lmst.
Graneros	7562'	7602'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	7602'	7820'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

38. GEOLOGIC MARKERS

NAME	TOP
	MEAS. DEPTH TRUE VERT. DEPTH
Ojo Alamo	2628'
Kirtland	2748'
Fruitland	3152'
Pictured Cliffs	3367'
Lewis	3552'
Chacra	4338'
Cliffhouse	4936'
Menefee	5194'
Point Lookout	5564'
Mancos	6070'
Gallup	6770'
Greenhorn	7501'
Graneros	7562'
Dakota	7602'

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)