

1625 N. French Dr., Hobbs, NM 88240

1301 W. Grand Ave., Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-03895
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Water Injector		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Pure Resources, LP		6. State Oil & Gas Lease No. B1420-1
3. Address of Operator 500 W. Illinois, Midland, Texas 79701		7. Lease Name or Unit Agreement Name West Lovington Unit
4. Well Location Unit Letter <u>O</u> : <u>660</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>6</u> Township <u>17S</u> Range <u>36E</u> NMPM Lea County		8. Well Number <u>28</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3909' (GR)		9. OGRID Number 150628
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> . No pits to be used- Will use above ground frac tanks. Pit type <u>STEEL</u> Depth to Groundwater <u>55'</u> Distance from nearest fresh water well <u>>1000'</u> Distance from nearest surface water <u>>1000'</u> Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: Exemption from C-144 ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Pull out of hole with 2-3/8" tubing and packer.
2. Set 5-1/2" CIBP at 4700'. Cap with 35' cement.
3. Perforate casing at 3050' (base of salt) Squeeze w/ 35 sx. cement. Displace TOC to 2950'. - TAG
4. Perforate casing at 2050' (top of salt and shoe). Squeeze w/ 50 sx. cement. Displace top of cement to 1925'. SWI and WOC. Tag cement top.
5. Perforate casing at 250'. Circulate cement up all annulus, and bring cement to surface on 5-1/2" casing.
6. Cut off wellhead. Install dryhole marker.

Pure Resources, L. P. proposes to use steel Frac Tanks versus any pit construction for the purposes of plugging this wellbore. Therefore, we request exemption from C-144 or Pit Registration for this well work. The supplier for these tanks is indeterminate now and subject to availability at time work actually begins. Vacuum trucks will be used to haul off excess from tanks prior to overfill.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

NO PITS TO BE USEDSIGNATURE Pat Culpepper TITLE Agent DATE 5/13/05Type or print name Pat Culpepper

E-mail address: _____

Telephone No. 432/620-1314**For State Use Only**APPROVED BY: Harry W. WinkTITLE OC FIELD REPRESENTATIVE II/STAFF MANAGERDATE MAY 31 2005

Conditions of Approval (if any): _____

THE OIL CONSERVATION DIVISION
BE NOTIFIED 24 HOURS PRIOR
BEGINNING OF PLUGGING OPERATIONS

Date _____

West Lovington Unit #28

← Casing Size

13 3/8

Weight

48#

Grade

H-40

Set @

226'

Hole Size

17"

Cement 250% circulated @ 41% fill

← Casing Size

8 5/8

Weight

28#

Grade

H-40

Set @

1988

Hole Size

11"

Cement 150%.

Calculated top @ 1209' 100% fill

← Casing Size

5 1/2

Weight

14#

Grade

H-40 J-55

Set @

4118

Hole Size

7-7/8"

Cement 200%.

Calculated top @ 3094' 100% fill

Before Plugging

442' OH.

West Lovington Unit #28

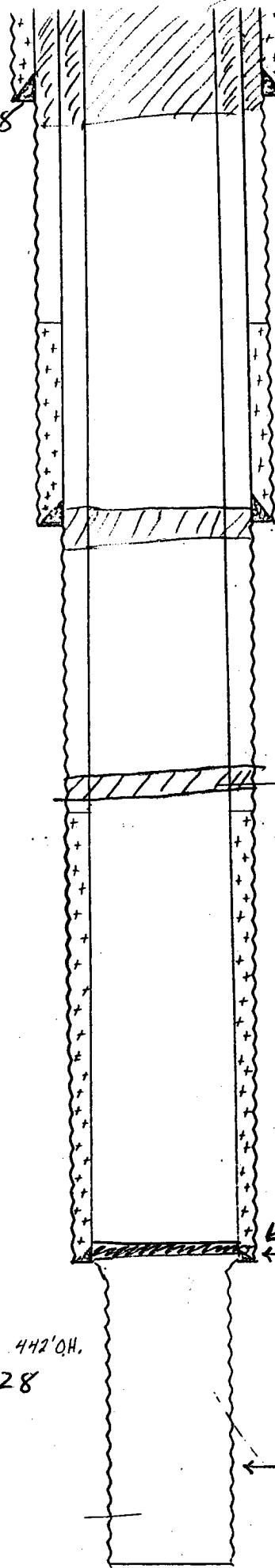
← Open Hole Size

4 3/4

PATD 5160' TO 5160'

Date: _____

West Lovington Unit #28



Perf + circulate cmt
@ 250'

Casing Size	$13 \frac{3}{8}$
Weight	48#
Grade	H-40
Set @	226'
Hole Size	11"
Cement	250sx circulated @ 41% fill

Perf + squeeze 50 sx
1925-2050' - Tag

Casing size	$8 \frac{5}{8}$
Weight	28#
Grade	H-40
Set @	1988
Hole Size	11"
Cement	150sx
	calculated top @ 1209' 100% fill

Perf + squeeze 35 sx -
2450' - 3050'

CTBP @ 4700' w/ 35' cmt.

Casing Size	$5 \frac{1}{2}$
Weight	14#
Grade	H-40, J-55
Set @	4718
Hole Size	7-7/8"
Cement	200sx
	calculated top @ 3094' 100% fill

After Plugging

442' OH.

West Lovington Unit #28

Open Hole Size $4 \frac{3}{4}$

PATD 5160' TO 5160'