| Submit 3 Copies To Appropriate District | State of New Me | exico | | Form C-103 |
|--|--|--|--|--|
| Office District I | Energy, Minerals and Natu | ral Resources | | May 27, 2004 |
| 1625 N. French Dr., Hobbs, NM 88240 | | | WELL API NO. | |
| District II | | | 30-025-35996 | |
| 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION District III 1220 South St. Francis Dr. | | 5. Indicate Type of Lease | | |
| 1000 Dio Prozos Pd. Aztec NM 97410 | | | | EE XXX |
| District IV | Santa Fe, NM 87 | 7505 | 6. State Oil & Gas Lease 1 | No. |
| 1220 S. St. Francis Dr., Santa Fe, NM | | | | |
| 87505 SUNDRY NOTE | CES AND REPORTS ON WELLS | 1 | 7. Lease Name or Unit Ag | reement Name |
| (DO NOT USE THIS FORM FOR PROPOS | | | 7. Lease Name of Offit Ag | reement Name |
| DIFFERENT RESERVOIR. USE "APPLIC | | | HAV-A-TAMPA | |
| PROPOSALS.) | | | 8. Well Number 1 | |
| | Gas Well XXXX Other | | | |
| 2. Name of Operator | | | 9. OGRID Number 3659 |) |
| CAPATAZ OPERATING, INC | | | | |
| 3. Address of Operator | | 10. Pool name or Wildcat | | |
| PO BOX 10549, MIDLAND, TX | 79702 | | HOUSE SAN ANDRES | |
| 4. Well Location | | | | |
| Unit Letter I: | 2140 feet from the S | line and | feet from the | E line |
| Section 10 | Township 20S | Range 38E | NMPM LEA | County |
| | 11. Elevation (Show whether DR | | | |
| | 3595 KB | , MXD, K1, GK, etc., | | |
| Pit or Below-grade Tank Application 🔲 o | | | [本会]在大大学的指指性 国际 中的影響和影響 | ABBUT MENTERS STEEL STEE |
| Pit type STEEL PIT Depth to Grou | | h water well 3/4 MH F | Distance from measuret surface | water NONE |
| · | | - | | water_NONE |
| Pit Liner Thickness: mil | Below-Grade Tank: Volume | bbls; Co | nstruction Material | |
| 12. Check A | Appropriate Box to Indicate N | lature of Notice, | Report or Other Data | |
| | | , | 1 | |
| NOTICE OF IN | ITENTION TO: | SUB | SEQUENT REPORT | OF: |
| PERFORM REMEDIAL WORK | PLUG AND ABANDON XXX | REMEDIAL WOR | K 🗌 ALTERI | NG CASING 🔲 |
| TEMPORARILY ABANDON | CHANGE PLANS | COMMENCE DRI | LLING OPNS. ☐ P AND A | 4 🔲 |
| PULL OR ALTER CASING | MULTIPLE COMPL | CASING/CEMENT | TIOR 🗆 | |
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| _ | | | 1306 | _ |
| OTHER: | _ | OTHER: | - | |
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