

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-35996
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE XXX <input type="checkbox"/>
6. State Oil & Gas Lease No. ---

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name HAV-A-TAMPA
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well XXXX Other		8. Well Number 1
2. Name of Operator CAPATAZ OPERATING, INC		9. OGRID Number 3659
3. Address of Operator PO BOX 10549, MIDLAND, TX 79702		10. Pool name or Wildcat HOUSE SAN ANDRES
4. Well Location Unit Letter <u>I</u> : <u>2140</u> feet from the <u>S</u> line and <u>330</u> feet from the <u>E</u> line Section <u>10</u> Township <u>20S</u> Range <u>38E</u> NMPM LEA County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3595 KB		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type <u>STEEL PIT</u> Depth to Groundwater <u>43'</u> Distance from nearest fresh water well <u>3/4 MILE</u> Distance from nearest surface water <u>NONE</u>		
Pit Liner Thickness: <u>mil</u> Below-Grade Tank: Volume <u>bbls</u> Construction Material		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON XXX
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Steel Pit will be used

Surface Casing: 8-5/8" 24# set @ 1635' - circulated to Surface.

Production Basing: 5-1/2" 17# set @ 7800' - Estimated TOC 3100'

CIBP @ 5950' w. 5 SX cement on Top

Perfs: 4308-4544'

5-1/2 15.5# - 25 SX = 226'

MIRU PU. Plugs as follows:

25 SX "C" @ 4208' to 3900'

Cut & Pull 5-1/2" casing @ +3000'

50 SX "C" @ 3050' - Tag @ 2824'

60 SX "C" @ 1685-1585' - Tag (Surf. Shoe)

10 SX "C" @ Surface

Remove surface equipment. Install Marker.

100' PLUG F/400'-300'
(FRESH WATER)

**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE H Scott Davis TITLE AGENT, BY KAY SOWDERS DATE 05/23/05

Type or print name H SCOTT DAVIS BY KAY SOWDERS E-mail address CAPATAZ1@SBCGLOBAL.NET
Telephone No. 432-620-8820

For State Use Only

OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY: Larry W. Wink TITLE DATE
Conditions of Approval (if any):

MAY 31 2005