

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05214
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> X
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name T. D. Pope <300813>
8. Well Number 6
9. OGRID Number 227103
10. Pool name or Wildcat Denton; Devonian

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Platinum Exploration Inc	
3. Address of Operator 550 W. Texas, Suite 500 Midland, TX 79701 432-687-1664	
4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>N</u> line and <u>330</u> feet from the <u>W</u> line Section <u>36</u> Township <u>14-S</u> Range <u>37E</u> NMPM	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3804' GR	

Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type	Depth to Groundwater
Pit Liner Thickness:	Below-Grade Tank: Volume

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/7/05-04/08/05 MI PU. RIH w/ 7" HD pkr & tb. Unable to get pkr to go down hole. RIH w/ mill tooth bit and csg scraper. Circ w/ friction reducer. LD scraper & bit. RIH w/ cmt ret. Pump 60 bbls FW down tb. Set cmt ret @9075'. Test csg to 1000 psi. Flange on WH leaking. ND BOP & Teflon flange to stop leak. NU BOP & test csg to 1000 psi - OK. RU Schlumberger. Pump 375 sx CI H cmt, flush w/48 bbls FW. Sting out of retainer & reverse out w/ 75 bbls FW. RIH & tag cmt retainer @ 9075'. Drill out retainer. Drill out hard cmt from ret @ 9075'-9231'. Circ cln. Drill out hard cmt from 9231' 9440'. Fall out & circ cln. Test csg to 1200 psi. RIH tag @ 11638', cln out to CIBP @ 11,800'. Drill out CIBP. Cln out to 11975'. Tag CIBP @ 11975'. Drill out CIBP & RIH tag @ 12365'. Drill from 12365-12367. Circ cln & POOH. RIH & tag tight spot @ 9427' & stick WP. Jar free. RU & mill thru tight spot in csg from 9427-9440'. RIH & tag tight spot @ 9427'. Work thru tight spot. Cont in hole to 12367', mill to 12535 & circ cln. Pump 260 bbls FW to est circ. Cln out hole from 12535-12544. Circ cln & POOH. RIH w/ 7" cmt ret tag @ 9638'. Unable to get ret past 9638'. POOH to 9387'; unable to move. Tag ret @ 9387'; pump 200 bbls to est circ. Drill on ret & circ cln. Pump 200 bbls FW to est circ. Drill ret loose. Push ret to 12,544' & POOH. RIH work scraper from 9344-9440. Cont on hole 11573'. POOH. RU Schlumberger. RIH w/ log & tag @ 11600'. Log from 11600-4000'. RD Schlumberger. Pump 70 bbls FW, set cmt ret. RDPU. MIRU PU, unflange well & NU BOP. Sting into cmt ret @ 11510'. Test csg to 1000 psi. RU Schlumberger. Pump 20 bbls FW, 850 sx CI H cmt; tail w/300 sx CI H cmt & flush w/65 bbls FW. Sting out ret, reverse out w/100 bbls FW. RD Schlumberger. ND BOP & flange well. RD PU. Final pump prs - 3500 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Gloria Holcomb TITLE Agent DATE 06/06/05

Type or print name Gloria Holcomb E-mail address: gholcomb@t3wireless.com Telephone No. 432-687-1664

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JUN 10 2005

Conditions of Approval (if any):