

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

2005 MAY 25 11:17 AM

5. LEASE DESIGNATION AND SERIAL NO.

SF-02805

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-6 Unit 137M

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

9. API WELL NO.

30-039-29344

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

10. FIELD AND POOL, OR WILDCAT

Basin DK/Blanco MV

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1020' FNL, 120' FWL

At top prod. interval reported below Same as above

At total depth Same as above

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 14, T-28-N, R-6-W

14. PERMIT NO. 2531 DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED

3/3/05

16. DATE T.D. REACHED

3/21/05

17. DATE COMPL. (Ready to prod.)

5/6/05

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6457

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7773'

21. PLUG, BACK T.D., MD & TVD

7772'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS
yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Mesaverde (4892-5915)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL w/GR & Casing Collars

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" H-40	32.3#	436' 134	12-1/4	TOC - Surface -62 sxs (98 cu ft)	0
7" J-55	20#	3587'	8-3/4	TOC - Surface -505 sxs (1016 cu ft)	40 bbls
4-1/2" J-55	10.5#	7773'	6-1/4	TOC @ 2700 - 295 sxs (593 cu ft)	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	7662'	

31. PERFORATION RECORD (Interval, size and number)

Cliffhouse .34 diam 1 SPF 4892-5347, 28 holes
Point Lookout .34 diam 1 SPF @ 5391-5915, 25 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4892-5347	10 bbls 15% HCL, 12,000 gal 60 quality S/W, 100,000# 20/40 Sand
5391-5915	10 bbls 15% HCL, 10,000 Gal 60 quality SW, 100,000# 20/40 AZ Sand,

33. PRODUCTION

DATE FIRST PRODUCTION: 5/20/05
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Flowing
WELL STATUS (Producing or shut-in): SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
5/5/05	4	2	→		3190 mcf thru annulus		

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL
578 SI	745 SI	→		3190 mcf	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

MAY 27 2005

35. LIST OF ATTACHMENTS
The Mesaverde and Dakota will be commingled under DHC #1833AZ

FARMINGTON FIELD OFFICE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

BY okb

SIGNED Frances Bend TITLE Regulatory Specialist

DATE 5/20/05

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOGD

Ojo Alamo	2510'	2686'	White, cr-gr ss.	Ojo Alamo	2510'
Kirtland	2686'	3148'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2686'
Fruitland	3148'	3334'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3148'
Pictured Cliffs	3334'	3484'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3334'
Lewis	3484'	3950'	Shale w/siltstone stringers	Lewis	3484'
Huerfanito Bentonite*	3950'	4290'	White, waxy chalky bentonite	Huerfanito Bent.	3950'
Chacra	4290'	4888'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4290'
Cliff House	4888'	5154'	ss. Gry, fine-grn, dense sil ss.	Cliff House	4888'
Menefee	5154'	5525'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5154'
Point Lookout	5525'	5942'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt.Lookout	5525'
Mancos	5942'	6711'	Dark gry carb sh.	Mancos	5942'
Gallup	6711'	7451'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6711'
Greenhorn	7451'	7520'	Highly calc gry sh w/thin lmst.	Greenhorn	7451'
Graneros	7520'	7565'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7520'
Dakota	7565'	7772'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7565'

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico. (North of the Chacra line)

2005 7 8 YEAR
 SUPERVISOR
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 SUPERVISOR