

DISTRICT I P.O. Box 1980, Hobbs, NM 88240
DISTRICT II P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

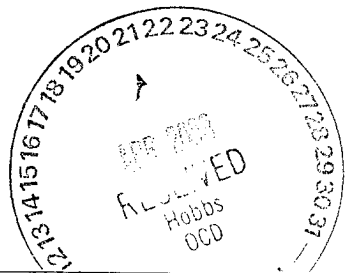
WELL API NO. 30-025-31560
5. Indicate Type of Lease STATE [checked] FEE []
6. State Oil / Gas Lease No.
7. Lease Name or Unit Agreement Name ARROWHEAD GRAYBURG UNIT
8. Well No. 199
9. Pool Name or Wildcat ARROWHEAD GRAYBURG
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3445' GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.
1. Type of Well: OIL WELL [checked] GAS WELL [] OTHER
2. Name of Operator CHEVRON USA INC
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location Unit Letter F : 2315' Feet From The NORTH Line and 1550' Feet From The WEST Line Section 7 Township 22-S Range 37-E NMPM LEA COUNTY
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [] TEMPORARILY ABANDON [] PULL OR ALTER CASING [] OTHER: []
SUBSEQUENT REPORT OF: REMEDIAL WORK [] COMMENCE DRILLING OPERATION [] CASING TEST AND CEMENT JOB [] OTHER: REQUEST TA STATUS [checked]

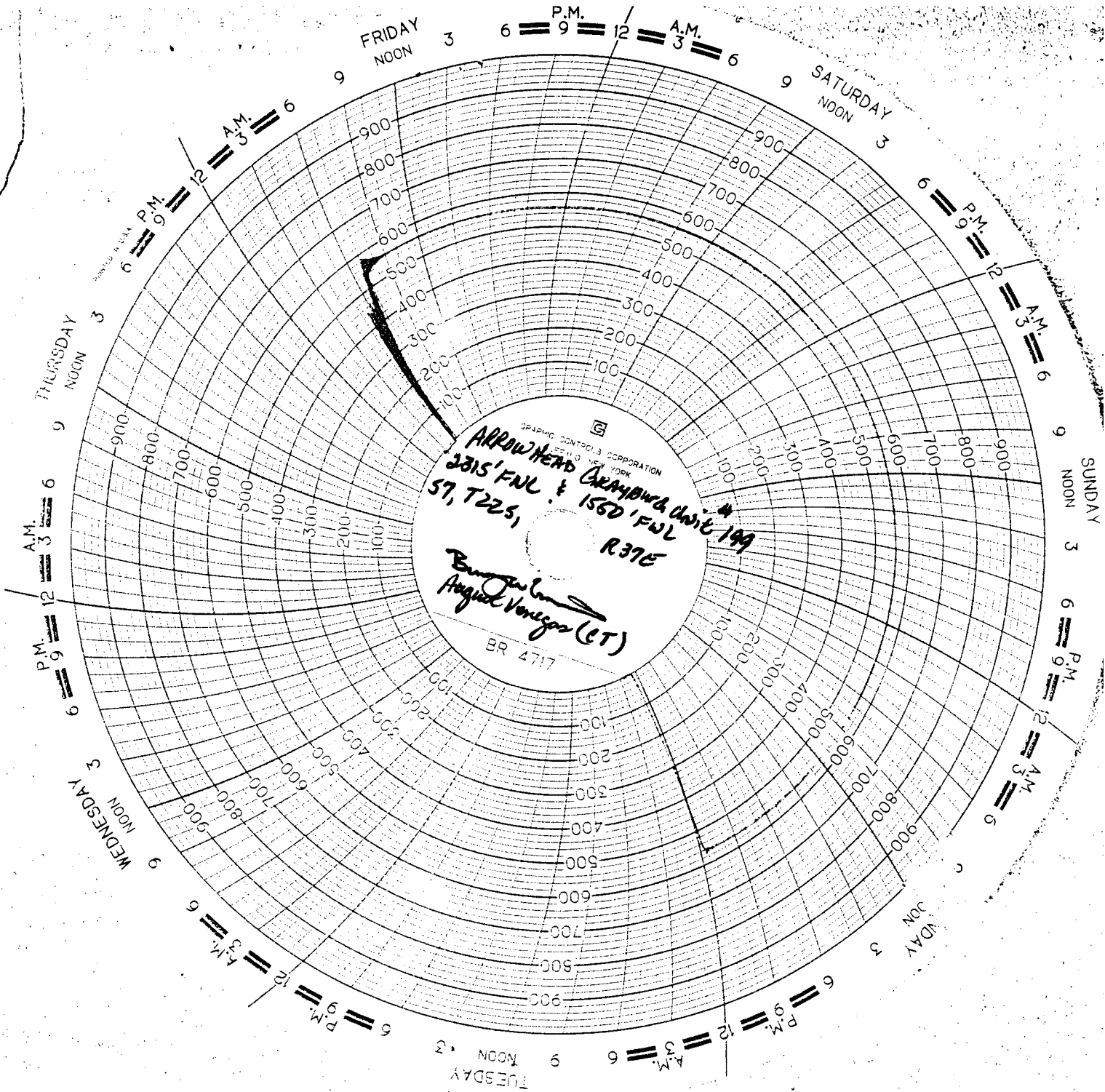
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
4-11-03: TIH W/CSG SCRAPER TO 3682'.
4-14-03: TIH W/TBG & CIBP. SET CIBP @ 3650'. PULL UP ONE JOINT. FILL CSG WWTR TESTED TO 550 PSI-OK. CIRC CSG W/70 BBLS PKR FLUID.
NOTIFIED NMOCD TO TEST MIT CSG & CHART TEST-OK.
WELL IS TEMPORARILY ABANDONED.
ORIGINAL CHART & COPY OF CHART ATTACHED.

This Approval of Temporary Abandonment Expires 4/21/08



I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 4/16/2003
TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)
APPROVED Gary W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE
CONDITIONS OF APPROVAL, IF ANY:



WELL DATA SHEET

FIELD: Arrowhead

WELL NAME: AGU No. 199

FORMATION: Grayburg

LOC: 2315' FNL & 1550' FWL
TOWNSHIP: 22-S
RANGE: 37-E

SEC: 7
COUNTY: Lea
STATE: NM

GL: 3445'
KB to GL: 13'
DF to GL: 12'

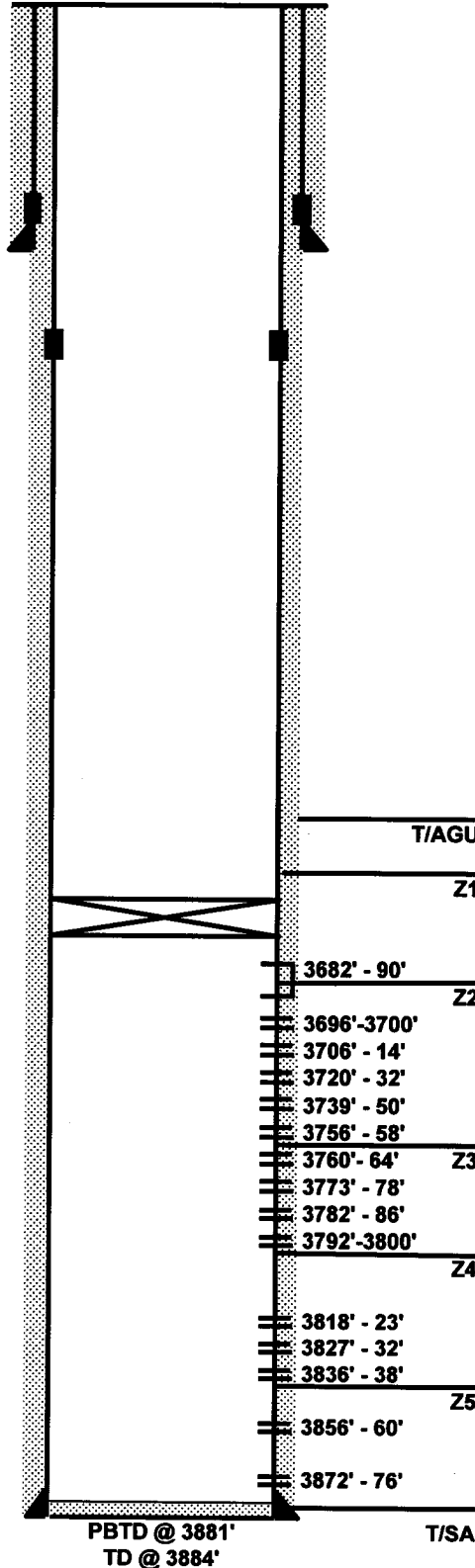
CURRENT STATUS: Producer
API NO: 30-025-31560
CHEVNO: OQ-9521

8-5/8" OD, 23#. M-50 csg
 set @ 1075' w/ 950 sxs cmt.
 Circ. 135 sxs to surf.

FC @ 1048'

DV tool @ 2565'

5-1/2" OD, 15.5#, K-55 csg
 set @ 3884' w/ 1750 sxs cmt.
 Circ. to surf. in 2 stages.



Date Completed: 06/12/92
Initial Production: 11 BOPD / 137 MCFGPD / 26 BWPD
Initial Formation: Grayburg **From:** 3682' **To:** 3876'
Completion Data:
 05-10-92 Drill to 3884' & cond. hole. Log SCHL CNL-LDT-CAL-GR, DLL-MLL & RFT; well blowing air & wtr. Circ out kick & set 5-1/2" csg, DO cmt to 3881' & circ. hole clean. **Selectively perf 3818-76'** (Zn's 4 & 5) w/ 2 SPF. **Selectively ACDZ** (PPI pkr) w/ 84 gals. Swb Rec 6 BO + 60 BW (mod blow gas after each run) / 24 runs; SFL @ 300', FER 2-6 BPH. **Selectively perf 3682-3800'** (Zn's 1 - 3) w/ 2 SPF. **Selectively ACDZ** (PPI pkr) w/ 1000 gals. 15% NEFE HCL. Swb Rec 73 BF (10% OC) / 20 runs in 5 hrs.; SFL @ 1000', FER 10 BPH. Swb 3682' - 3876' (An's 1-5) Rec 10 BF (10% OC, mod blow gas after each run) / 4 runs; SFL @ 2200', FER not rept'd. TIH w/ prod. tbg & TO to production.
 06-15-92 Test pump 10 BOPD + 103 MCFGPD + 5 BWPD.
 4/14/03 LAY DOWN PRODUCTION EQUIPMENT. SET CIBP @ 3650' CIRC. PACKER FUIL AND TA.
Workover History:
Additional Data:
 T/Queen @ 3350'
 T/Penrose @ 3451'
 T/AGU @ 3608'
 T/Grayburg Zone 1 @ 3642'
 T/Grayburg Zone 2 @ 3681'
 T/Grayburg Zone 3 @ 3760'
 T/Grayburg Zone 4 @ 3801'
 T/Grayburg Zone 5 @ 3845'
 T/San Andres @ 3884'