

Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1989, Hobbs, NM 88240

OIL CONSERVATION DIVISION 2040 Pacheco St. Santa Fe, NM 87505

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

MAY 02 2003

WELL API NO. 30-025-28510

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
State A A/C 3

8. Well No. 11

9. Pool name or Wildcat  
Langlie Mattix SR-Q-GB

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
GR-3463'

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL  GAS WELL  OTHER  Water Injection Well

2. Name of Operator  
Raptor Resources, Inc.

3. Address of Operator  
901 Rio Grande, Austin, Texas 78701

4. Well Location  
Unit Letter G : 1345 Feet From The North Line and 2615 Feet From The East Line

Section 10 Township 23S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
GR-3463'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>T/A Status Test</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Test Date: 3-13-03
1. Load casing with 2% KCl water and corrosion inhibitor. (Packer @ 3572')
  2. Pressure test casing from surface to 3572' to 500 psi for 30 minutes (Record test on chart for OCD subsequent report.)
  3. Well fail test. Request 90 days to bring well in compliance.

This Approval of Temporary Abandonment Expires 3/19/08

T/A STATUS RESCINDED G.W.W. 5/2/03

MAR 2003 RECEIVED Hobbs OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Joel Sisk TITLE Production Foreman DATE 3-17-03

TELEPHONE NO. (505) 394-2574

(This space for State Use)

APPROVED BY GARY W. WINK DATE MAR 19 2003  
OC FIELD REPRESENTATIVE II/STAFF MANAGER

CONDITIONS OF APPROVAL, IF ANY: