

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised June 10, 2003

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Kaiser-Francis Oil Company P. O. Box 21468 Tulsa, OK 74121-1468		<sup>2</sup> OGRID Number 012361
<sup>4</sup> API Number 30 - 0 25-36952		<sup>3</sup> Reason for Filing Code/ Effective Date NW
<sup>5</sup> Pool Name S. Bell Lake (Delaware)		<sup>6</sup> Pool Code 97051
<sup>7</sup> Property Code 5437	<sup>8</sup> Property Name Bell Lake Unit	
		<sup>9</sup> Well Number 21

**II. <sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
F	6	24S	34E	-	2310	North	2310	West	Ela

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code P	<sup>14</sup> Gas Connection Date 6/27/05	<sup>15</sup> C-129 Permit Number -	<sup>16</sup> C-129 Effective Date -	<sup>17</sup> C-129 Expiration Date -				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
	Big Tex Crude			
36785	Duke Energy Field Services			

**IV. Produced Water**

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description
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**V. Well Completion Data**

<sup>25</sup> Spud Date 3/5/05	<sup>26</sup> Ready Date 6/20/05	<sup>27</sup> TD 8900	<sup>28</sup> PBTB 8871	<sup>29</sup> Perforations 8304-8338	<sup>30</sup> DHC, MC -
<sup>31</sup> Hole Size	<sup>32</sup> Casing & Tubing Size	<sup>33</sup> Depth Set	<sup>34</sup> Sacks Cement		
12 1/4	8 5/8	1310	600		
7 7/8	5 1/2	8871	450		

**VI. Well Test Data**

<sup>35</sup> Date New Oil 6/27/05	<sup>36</sup> Gas Delivery Date 6/27/05	<sup>37</sup> Test Date 7/14/05	<sup>38</sup> Test Length 24 hrs.	<sup>39</sup> Tbg. Pressure -	<sup>40</sup> Csg. Pressure -
<sup>41</sup> Choke Size -	<sup>42</sup> Oil 36	<sup>43</sup> Water 100	<sup>44</sup> Gas 113	<sup>45</sup> AOF -	<sup>46</sup> Test Method Pumping

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Charlotte Van Valkenburg*

Printed name: Charlotte Van Valkenburg

Title: Technical Coordinator

E-mail Address: Charlotv@KFOC.net

Date: 7/27/05 Phone: 918-491-4314

OIL CONSERVATION DIVISION

Approved by: *[Signature]*

Title: PETROLEUM ENGINEER

Approval Date:

SEP 18 2005