

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Celero Energy, L.P.

3. Address of Operator

400 W Illinois, Suite 1300, Midland, TX 79701

4. Well Location

Unit Letter: G : 700 feet from the South line and 1980 feet from the East line

Section 33

Township 26S

Range 36E

NMPM

Lea

County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

2897 GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type: Steel Depth to Groundwater: Distance from nearest fresh water well: Distance from nearest surface water:

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls: Construction Material:

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CIBP w/ 25 sx @ 3040' - 2940'

25 sx @ 2125-2025'

Perf & squeeze 50 sx @ 1430-1250'

Perf & squeeze 55 sx 200' - Surface

Install dry hole marker. Circ 9.5# mud

**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.**



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC D guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE: Tami Wilber TITLE: Regulatory Analyst DATE: September 26, 2005

Type or print name: Tami Wilber

E-mail address: twilber@celeroenergy.com Telephone No. (432) 686-1883 ext 133

For State Use Only

APPROVED BY: Larry W. Wink
Conditions of Approval (if any):

OILFIELD REPRESENTATIVE / STAFF MANAGER

DATE: SEP 28 2005

Horse Back #2
Comanche Stateline
API#3002525662
33-T26S-R36E

Spud: 9/28/1977
Comp: 10/28/1977

10/11/1977 Perfd 3140;42;47;55;61;63;66;78;83;94;
3200;10;20 (14 holes)
F/ 40 / 53
IP 105 BOPD, GOR 1790, 625 #FTP

8 5/8"-1380'
825 sxs-circ

TOC - NA

NOTES

5 1/2"-3250'
14#
350 sxs-circ

= 3140-3220
=
=

TD-3250'