

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD
OCD Hobbs

NOV 26 2012

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP (6137)

3a. Address
PO. BOX 250 ARTESIA NM, 88211

3b. Phone No. (include area code)
575-748-3371

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
200 FSL & 940 FWL, SEC 6-T25S-R32E

5. Lease Serial No.
NMLC-061863-A

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
TRIONYX 6 FEDERAL 1H - 3HY

9. API Well No.
30-025-39948

10. Field and Pool or Exploratory Area
WILDCAT, BONE SPRING

11. Country or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	FACILITY CHANGE
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

PER THE REQUEST FROM JENNIFER VAN CUREN. PLEASE SEE ATTACHED FACILITY DIAGRAM SHOWING THE TANKS ON THE WEST & THE VESSELS ON THE SOUTH. WE WILL NOTIFY WHEN INTERIM RECLAMATION IS IN PROCESS.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

JOHN ADRIAN SAIZ (575) 746-5552

Title FIELD ADMIN SUPPORT

Signature

Date 10/22/12

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

NOV 19 2012

BUREAU OF LAND MANAGEMENT

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

See Attached
NOV 29 2012

Tronyx 6 fed#1 Battery
 Section 6, T25S, R32E
 200° FNL & 940° FEL
 Lea County, N.M
 API# 30-025-39948

Production System: Open

- 1) Oil sales by tank gauge to tank truck.
- 2) Seal requirements:

A. Production Phase: On all Tanks.

(1) All valves 5 sealed closed.

Sales Phase: On Tank being hauled.

- (1) Valve 1 sealed closed.
- (2) Valve 3 sealed closed.
- (3) Valve 4 sealed closed.
- (4) Valve 5 sealed closed.

(5) Misc. Valves: Plugged or otherwise unaccessible.

NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed.

Ledger for Site Diagram

- Valve #1: Production Line
- Valve #2: Test or Roll line
- Valve #3: Equalizer Line
- Valve #4: Circ./Drain Line
- Valve #5: Sles Line
- Valve #6: BS&W Load Line

Buried Lines: -----

Firewall:

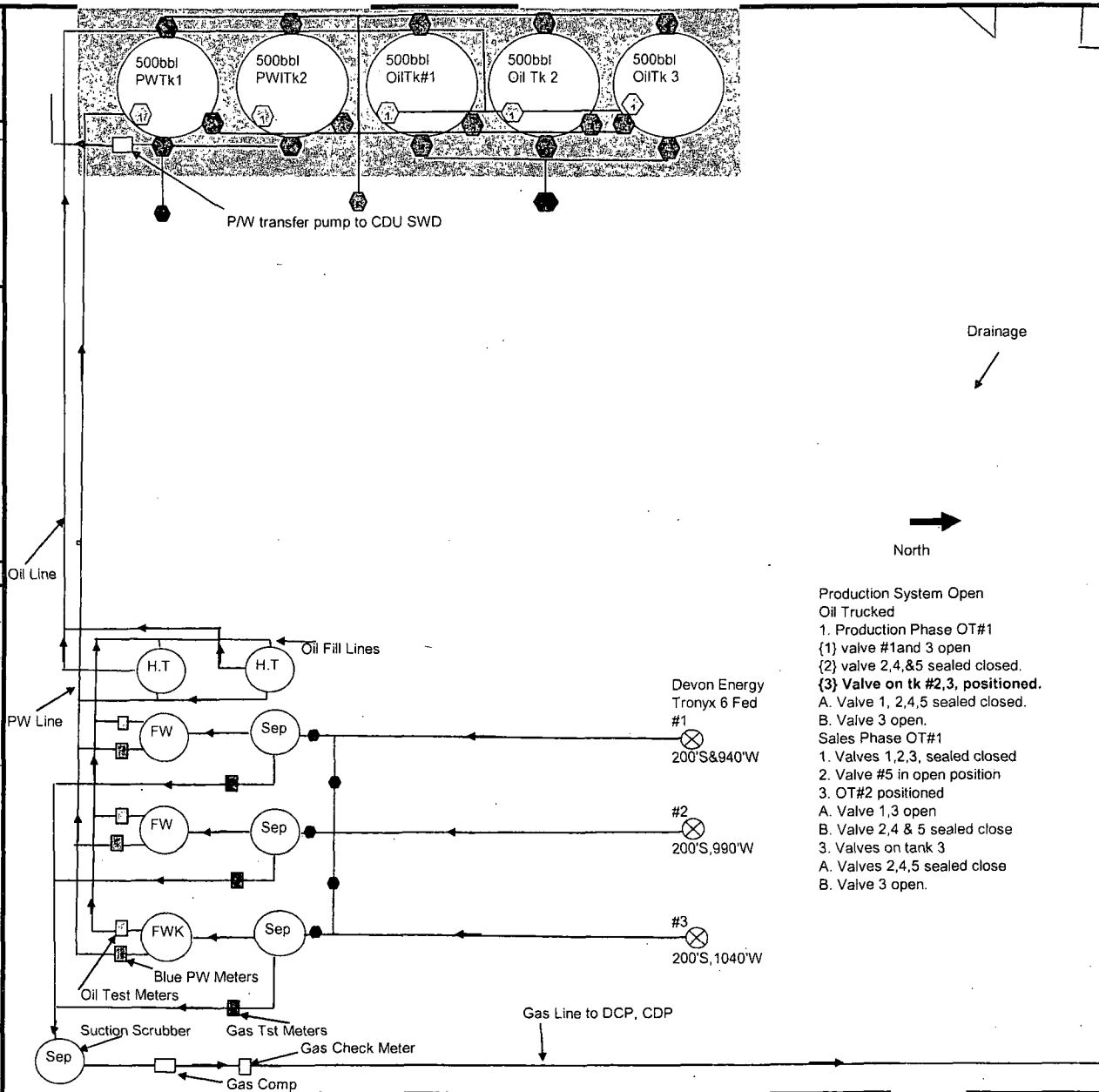
Wellhead:

Stak-pak:

Production line: -----

Water line: -----

Gas Meter



Production System Open

Oil Trucked

1. Production Phase OT#1

{1} valve #1 and 3 open

{2} valve 2, 4, & 5 sealed closed.

{3} Valve on tk #2, 3, positioned.

A. Valve 1, 2, 4, 5 sealed closed.

B. Valve 3 open.

Sales Phase OT#1

1. Valves 1, 2, 3, sealed closed

2. Valve #5 in open position

3. OT#2 positioned

A. Valve 1, 3 open

B. Valve 2, 4 & 5 sealed close

3. Valves on tank 3

A. Valves 2, 4, 5 sealed close

B. Valve 3 open.

A recent field inspection was conducted on the referenced well location. The facility was not constructed as per the APD authorization. With the current placement of the facility the Interim Reclamation can not take place as per the APD. Therefore, you must provide justification for the changes and a plan (diagram) for the Interim Reclamation. Submit on a Sundry Notice (Form 3160-5, one original and 3 copies).