Submit One Copy To Appropriate District	State of New Mexico	/ Form C-103
District I HOBDY Energy	y, Minerals and Natural Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-025-36331
District II 811 S. First St., Artesia, NM 88210 DEC 04 2012	CONSERVATION DIVISION	5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE FEE
District IV DECEIVEN	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND I	REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRI DIFFERENT RESERVOIR. USE "APPLICATION FOR		Bertie Whitmire
PROPOSALS.) 1. Type of Well: Oil Well Gas Well	🗌 Other	8. Well Number 11
2. Name of Operator		9. OGRID Number
Oxy USA Inc.		16696
3. Address of Operator		10. Pool name or Wildcat Monument Tubb
1017 W. Stanolind, Hobbs NM 88240		
4. Well Location		
Unit Letter <u>B</u> : <u>660</u> feet from the <u>N</u>		
Section <u>08</u> Township <u>20S</u> Range	<u>37E</u> NMPM <u>County Lea</u> ion (Show whether DR, RKB, RT, GR, et	
12. Check Appropriate Box to Indicate	Nature of Notice, Report or Other	Data
NOTICE OF INTENTIO	NTO: SU	BSEQUENT REPORT OF:
	D ABANDON	
TEMPORARILY ABANDON		RILLING OPNS. 🗍 P AND A 📃
PULL OR ALTER CASING 🛛 MULTIPL	E COMPL	NT JOB
OTHER:	🗌 🛛 🛛 Location is	ready for OCD inspection after P&A
All pits have been remediated in compliance	e with OCD rules and the terms of the Op	perator's pit permit and closure plan.
$\boxtimes$ Rat hole and cellar have been filled and level $\boxtimes$		
A steel marker at least 4" in diameter and at	least 4' above ground level has been set	in concrete. It shows the
OPERATOR NAME, LEASE NAME	. WELL NUMBER. API NUMBER. (	DUARTER/QUARTER LOCATION OR
	HIP, AND RANGE. All INFORMAT	
PERMANENTLY STAMPED ON T	HE MARKER'S SURFACE.	
$\square$ The location has been leveled as nearly as p	ossible to original ground contour and be	as been cleared of all junk, trash, flow lines and
other production equipment.	ossible to original ground contour and ha	is been cleared of an junk, trash, now mies and
Anchors, dead men, tie downs and risers ha	ve been cut off at least two feet below gr	ound level.
$\boxtimes$ If this is a one-well lease or last remaining v		
OCD rules and the terms of the Operator's pit pe from lease and well location.	rmit and closure plan. All flow lines, pro	oduction equipment and junk have been removed
	removed Portable bases have been ren	noved. (Poured onsite concrete bases do not have
to be removed.)	removed. Totable bases have been ten	loved. (I build onsite concrete bases do not nave
All other environmental concerns have been		
Pipelines and flow lines have been abandon	ed in accordance with 19.15.35.10 NMA	C. All fluids have been removed from non-
retrieved flow lines and pipelines.		
If this is a one-well lease or last remaining v location, except for utility's distribution infrastru		and lines have been removed from lease and well
focution, except for unity 3 distribution mitasite	ettite.	
When all work has been completed, return this for	orm to the appropriate District office to se	chedule an inspection.
	7	
SIGNATURE	TITLE HES Advisor	DATE <u>11-27-2012</u>
TYPE OR PRINT NAME <u>Chancey Symmers</u>	E-MAIL: <u>chancey_summers@oxy</u>	com PHONE: 575-307-8216
For State Use Only		
N. OLAL		
APPROVED BY: White Compe	TITLE Langth In	ATE 12-05-2012
	•	DEC 0 6 2012

For State Use Only	$\lambda_{1}$	$\cap$
APPROVED BY: Marh Wh	ntrimTITLE_	La