HOBBS OCD

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fc, NM 87505 RECEIVED

District III

District IV

DEC 0 4 28.2

State of New Mexico **Energy Minerals and Natural Resources**

Department Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 CLEZ Revised August 1, 2011

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: X Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

or of this request does not relieve the angestor of lightlifty should apprecianc result in pollution of surface water, pround water or the

Please be advised that approval of this request does not relieve the operator of habiti- environment. Nor does approval relieve the operator of its responsibility to comply	with any other applicable governmental authority's rules, regulations or ordinances.	
Operator: ICAENERGY OPERATING, LLC	OGRID #: 178694	
Address: P.O. BOX 2712 ODESSA, TX 79760-2712		
Facility or well name: ICA STATE 32 #2		
API Number: 3004 1-209567 00	D Permit Number: P -05492	
U/L or Qtr/Qtr N Section 32 Township 8-S	·	
Center of Proposed Design: Latitude32.571781 N	Longitude103.488593 W NAD: X1927 [] 1983	
Surface Owner: Federal X State Private Tribal Trust or Indian Allotment		
X Closed-loop System: Subsection H of 19.15.17.11 NMAC Operation: X Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) P&A X Above Ground Steel Tanks or Haul-off Bins		
3.		
Signs: Subsection C of 19.15.17.11 NMAC		
X 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers Signed in compliance with 19.15.16.8 NMAC		
4.		
 attached. X Design Plan - based upon the appropriate requirements of 19.15.17.11 NI X Operating and Maintenance Plan - based upon the appropriate requirement X Closure Plan (Please complete Box 5) - based upon the appropriate requirement Previously Approved Design (attach copy of design) API Number:	nts of 19.15.17.12 NMAC rements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC	
Previously Approved Operating and Maintenance Plan API Number:		
Waste Removal Closure For Closed-loop Systems That Utilize Above Gro Instructions: Please indentify the facility or facilities for the disposal of liqu facilities are required. Disposal Facility Name:Gandy Marley Disposal Disposal Facility Name:R360	ids, drilling fluids and drill cuttings. Use attachment if more than two Disposal Facility Permit Number:NM 01-0019 Disposal Facility Permit Number:NM 01-0006	
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information below) X No		
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H. of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC		
6. Operator Application Certification:		
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.		
Name (Print):Debbie Curry	Title:Operations Assistant	
Signature: Allele Curry	Date: 11/30/12	
e-mail address:dcurry@icaenergy.com	Telephone: (432 580-5722	

Form C-144 CLEZ

Oil Conscryation Division

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7. OCD Approval: Permit Application (including closure plan) Closure Plan (only)		
OCD Representative Signature:	Approval Date: 12 - 64 - 2012	
Title:	Approval Date: 12 - 04 - 2012 OCD Permit Number: 91-05492	
8. Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.		
	Closure Completion Date:	
State of the state		
Disposal Facility Name:	Disposal Facility Permit Number:	
Disposal Facility Name:	Disposal Facility Permit Number:	
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) \(\subseteq \text{No} \)		
Required for impacted areas which will not be used for future service and operations: Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique		
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.		
Name (Print):	Title:	
Signature:	Date:	
e-mail address:	Telephone:	

ICA ENERGY OPERATING, LLC ICA STATE 32 #2 Sec. 32, T-8-S, R-34-E ROOSEVELT COUNTY, NM

Equipment & Design:

ICA Energy Operating, LLC will use a closed loop system in the drilling of a new well. The following equipment will be on location:

- Superior 700-hp Drawworks w/ Detroit diesel series 2000 engine
- Lee C. Moore 127' 350,000# triple mast
- 12' gee bee box on box substructure
- 350- ton G-175 national block 5 sheave w/ bj hook
- 1 1/8" drilling line
- 17 1/2" Ideco (type F) rotary table
- 2 1000-hp Gardner-Denver PZ9 triplex mud pumps w/ 1,000 hp Caterpillar 3508 engines
- Power Plants: 350-kw Vennet w/ 375-hp Detroit
 - 250-kw Vennet w/ 250-hp Detroit
- Well Control: Shaffer 11" 5,000# double ram blow-out preventer
 - Shaffer 11" 5,000# annular blow-out preventer
 - Koomey 84-gal. 6-bottle accumulator
- 10,000' 4-1/2" grade S-135, 16.60# drill pipe
- 20 6-1/2" drill collars
- 4 8" drill collars
- Varco kelly and pipe spinners
- 4 pipe racks
- 2 350-bbl mud pits w/ shale shaker & desanders
- 125-bbl mud mixing plant/tank
- 600-bbl water storage tank
- 10,000-gal. fuel tank
- Top dog house
- · Crew change house
- Tool house
- 45' cat walk
- 20,000# John Deere forklift
- Tool pusher office/ sleeping quarters trailer

Operations & Maintenance:

During each day of operation, the rig's crew will inspect and closely monitor the fluids contained within the steel tanks and visually monitor any release that may occur. Should a release, spill or leak occur, the NMOCD District 1 office in Hobbs (575) 393-6161 will be notified, as required in NMOCD's rule 19.15.29.8.

Closure:

After completion of the new drill, fluids and solids will be hauled and disposed at Gandy Marley Disposal's location, permit number NM 01-0019. Secondary site will be Sundance Disposal, permit number NM 01-0003.