Submit Copy To Appropriate District State of New Mexico Office	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	Revised August 1, 2011 WELL API NO.
District II - (575) 748-1283	30-025-40131
District III - (505) 334-6178 1220 South St. Francis Dr	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 8 NOV 1 9 2012 District IV – (505) 476-3460 1220 South St. Francis Dr. Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	0, 5,446 61 64 646 2646 1466
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	BROWN BEAR 14 STATE
1. Type of Well: Oil Well Gas Well Dother	8. Well Number 1H
2. Name of Operator DEVON ENERGY PRODUCTION CO., L.P.	9. OGRID Number 6137
3. Address of Operator	10. Pool name or Wildcat
333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102-5010	13195 CORBIN; DELAWARE West
4. Well Location Unit Letter M: 660 feet from the SOUTH line and 330	feet from the <u>WEST</u> line
Section 14 Township 18S Range 33E	NMPM LEA County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3903'	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILL DOWNHOLE COMMINGLE CHANGE PLANS COMMENCE DRILL CASING/CEMENT	LING OPNS. P AND A
OTHER: OTHER: COMPLETION REPORT 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
9/10/12 – 9/11/12 - MIRU PU, ND WH & NU BOP. TIH & tag DV Tool @ 3,992'. Tested csg @ 2,000psi, ok. DO DV Tool & tested csg @ 2,000psi, ok. TIH & tag @ 9,613', DO cmt to 9,639', CHC w/ KCL water. POOH. 9/12/12 – 9/18/12 - RU WL, TIH & ran CBL from 5,450' to 1,990', while holding 1,000psi on csg. TOC @ 2,290'. RD WL. Pressure tested csg @ 3,000psi for 15 minutes, ok. Picked up and spaced out TCP guns & RIH w/ perf guns, perf intervals from 5,652' – 9,632' w/240 holes. MIRU frac equip., pressure tested lines. Frac 7 stages w/ 1,145,901 #20/40 WS; 414,985# Super LC WS; 22,461gals 7.5% HCL; Fl w/3,084 bbls slickwater. RU WL, TIH w/ cap plug, set @ 4,800', TOOH & RD WL. RDMO frac equip. 9/19/12 – 9/21/12 - ND Frac sleeve and NU BOP, TIH w/4 ¾'' bit on tbg. Tag cap plug @ 4,800' & DO frac plugs to PBTD @ 9,639'. CHC, TOOH w/tbg. 9/24/12 – TIH w/pump & tbg, landed tbg @ 4,947', set bottom of motor @ 4,782' & pump intake @ 4,753'. ND BOP & NU WH. Hook up flowline, started sub pump.	
9/25/12 - TOP.	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE	1/15/2012
For State Use Only	E: _(405) 552-7848
APPROVEDBY DATE DATE	12-06-2012
Conditions of Approval (if any):	DEC 0 6 2012