<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

E-mail Address: lorif@yatespetroleum.com

Phone: 575-748-4448

Date: 11/27/2012

State of New Mexico

Form C-101 Revised December 16, 2011

Permit

Energy Minerals and Natural Resources

HOBBS OCD

Oil Conservation Division

NOV 3 0 2012

1220 South St. Francis Dr.

Santa Fe, NM 87505

, ,	3460 Fax: (505) 476		RECEIVED	r to doll i di	r entel) NEED	EN DITICE	VCK UD	ADD A ZONE		
Arı	rLICATI	ONT	Operator Name a		E-ENTER, DEEPEN, PLUGBACK, OR ADD A ZON OGRID Number						
			Yates Petroleum C 105 S. Fourth	orporation Street				02557	025575		
			Artesia, NM		30 -025				Number 40808		
⁴ Prope	rty Code 35240		· · · · · · · · · · · · · · · · · · ·	Property l Yarrow BH	Name Y State			* Well No 2			
·					e Location	on .					
UL - Lot	Section T	Township	Range	Lot Idn Feet f		N/S Line	Feet From	E/W Line	County		
Н	32	23S	33E ′	8 Deal I		North	330	East	Lea		
T-1- V. D C				Pool I	nformati	o n			59900		
Triple X; Bone S	ргшд		· · · · · · · · · · · · · · · · · · ·	Additional V	Vell Infor	mation			39900		
9 Work Type			10 Well Type	11 Cable/F			¹³ Ground Level Elevation 3670'				
-		15 Proposed Depth			ion 17 Contra			18 Spud Date ASAP			
N 9140' Depth to Ground water Distance				Bone Space from nearest fresh water				ance to nearest surface water			
			19	Proposed Casing	and Cen	nent Pro	gram				
Туре	Hole Si			Casing Weight/ft	ł	Setting Depth		Cement	Estimated TOC		
Surf	17.5"	,	13.375"	48#		700'	700	<u> </u>	0		
Int1	11"		8.625"	32#		5150'	1250)	0		
Prod	7.875	,,	5.5"	17#	9	9140'	1700	0	0		
			Casin	g/Cement Progra	ım: Addi	tional Co	omments				
5150', cement ci	rculated to surfact. M: 0-700' FW/Strated.	e. If comn	nercial, production casi	and intermediate formations. Aping will be run/cemented, will per, 1270°-5150° Brine; 5150°-900°	rforate/stimulate	as needed for pr e; 9000'-TD Cut	roduction.	aare Hron	a Approval		
			F	roposed Blowou	t Prevent	ion Prog	ram				
Туре			V		Test Pressure		Manufacturer				
Double Ram				3000		3000					
of my knowle I further cert	dge and belief tify that the d delines \(\sum_{\text{, a}} \) yed plan \(\sum_{\text{.}} \)	rilling pi	it will be construc	and complete to the best ted according to attached) alternative	Approved B		CONSERVAT	TION DIVI	SION		
Title: Land R	Legulatory Tec	hnician			Approved Date C 1 1 2012 Expiration Date:						

Conditions of Approval Attached

DISTRICT I

State of New Mexico

Encryy, Minurals and Matural Resources Department

Form v-10c Bovined Horch 17, 1989 Instruction on back

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II

811 South First, Artest 1555 000

DISTRICT III
1000 Rio Brases Rd., Artec, NR 87410

DISTRICT IV NOV 3 0 2012
2040 South Foodooo, South FO NR 67506

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

D AMENDED REPORT

RECEIVED WELL LOCATION AND ACREAGE DEDICATION PLAT

API	0 10	Pool Code			Poel Name					
30 025- 408 18			59900			Triple X; Bone Spring				
Property Code			Property Name				Well Number			
35240			YARROW "BHY" STATE					2	2	
OCHID R		Operator Name								
025575		YATES PETROLEUM CORPORATION							3670	
Surface Location										
UL or lot No.	Section	Township	Ronge	Let Ida	Feet frem the	North/South line	Feet from the	East/West Line	County	
н	32	235	33E		2310	NORTH	330	EAST	LEA	
Bottom Hole Location If Different From Surface										
UL or lot No.	Section	Township	Range	Lot ldn	Poot from the	North/Seath line	Feet from the	Bast/Fest line	County	
				<u> </u>						
Dedicated Acres Joint or Infill Consolidation Codo Order No.										
40 SENE										
NO ATTOMATIC WITE DE ACCIONEN PO PUIC COMPLETION TIMBIT ALL PAREDECTO HAVE DEEN CONCOLINARED										

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		· · · · · · · · · · · · · · · · · · ·	
			OPERATOR CERTIFICATION I hereby certify the the information contends hereby to true and complete to the best of my hospitales and beliff.
		2310	Clifty R. May
		N.32*15'43.5" W.103*35'12.8" N.469823.7 E.730888.3 (NAD-27)	Printed Name True Date SURVEYOR CERTIFICATION
			I hereby cortify that the well location shows on this plat was plotted from field noise of actual everys must by me or under my supervison, and that the cours is true and correct to the best of my billet.
			Date Surveyed Signature of Orch of Protection Surveyed From METO
			Carting to hersely Confine RLS 3640 TARROWS STONAL UST
	355.0 Z		GENERAL SUBJECTION COMPANY

0 330' 660' 990'

1650' 1980' 2310'

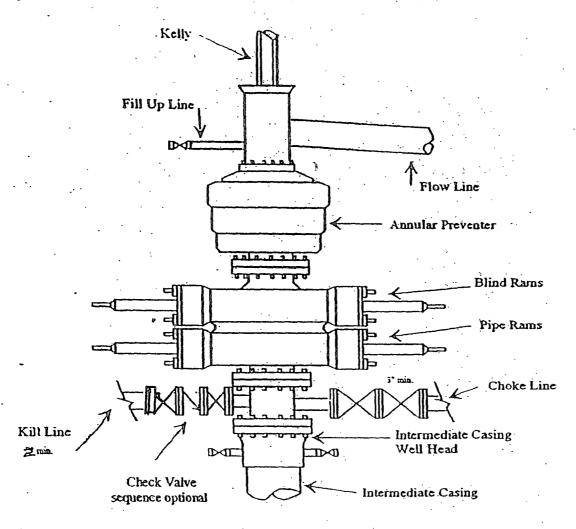
2310' 1980' 1650'

880, 860, 330, (



Yates Petroleum Corporation

Typical 3,000 psi Pressure System
Schematic
Annular with Double Ram Preventer Stack



Typical 3,000 psi choke manifold assembly with at least these minimum features

