Submit 3 Copies To Appropriate District  State C New Mexico  Office  Finergy Minerals and Natural Resources	orm
District I	WELL API NO.
District III  District III  District III  District III  DISTRICT DIVISION  1220 South St. Francis Dr.	30-025-40816
	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 874101 3 2012 Santa Fe, NM 87505 District IV	STATE X FEE
1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name:
PROPOSALS.)	North Hobbs G/SA Unit
1. Type of Well: Oil Well \( \overline{\text{X}} \) Gas Well \( \overline{\text{V}} \)	8. Well Number 831
2. Name of Operator Occidental Permian Ltd.	9. OGRID Number 157984
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 4294, Houston, TX 77210-4294 4. Well Location	Hobbs: Grayburg-San Andres
Unit Letter K: 1835 feet from the South line and	1435 feet from the West line
Section 13 Township 18-S Range 37-E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, ed 3679.4' GR	tc.)
12. Check Appropriate Box to Indicate Nature of Notice,	Report, or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
	☐ ALTERING CASING ☐
EMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL	<u> </u>
'ULL OR ALTER CASING	IOB 🔲
OWNHOLE COMMINGLE	•
	/2" Production Casing x Rig Down X
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, and gi of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attack or recompletion.</li> </ol>	
l .	
See Attached	
Spud Date: 12/2/12 Rig Release Date:	12/8/12
hereby certify that the information above is true and complete to the best of my knowledge	ge and belief.
	mpliance Analyst DATE 12/10/12
ype or print name <u>Mark Stephens</u> E-mail address:	@oxy.com PHONE <u>(713) 366-515</u> 8
For State Use Only	DEC 1 4 2012
APPROVED BYPetroleum E	ngineer DATE
Conditions of Approval (if any)	

North Hobbs G/SA Unit No. 831 API No. 30-025-40816

12/6/12 - Drill 7-7/8" production hole to 4390' (TD).

12/7/12 -

12/8/12: Rig up casing crew x run 109 jts. 5-1/2", 17#, J-55, LT&C casing with 18 centralizers and set at 4370'. Rig up Halliburton and cement first stage with 240 sx. Prem. Plus. Plug down, drop bomb, open DV tool x circulate 83 sx. to surface. Circulate 4 hours between stages. Cement second stage with 420 sx. Interfill 'C" (lead) x 100 sx. Prem. Plus (tail). Circulate 46 sx. to surface off second stage. ND BOP stack. NU wellhead x test to 3000 psi. Clean pits x rig down.

Release drilling rig @ 8:00 a.m., 12/8/12.

DV Tool a??