

HOBBS OCD  
Form 3160-5  
(September 2001)  
DEC 18 2012

OCD Hobbs

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires: January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☒ Other **Injection**

2. Name of Operator  
**ConocoPhillips Company**

3a. Address  
**4001 Penbrook, Odessa, Texas 79762**

3b. Phone No. (include area code)  
**432-368-1320**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Section 34, T 20 S, R 38 E Unit m**

5. Lease Serial No.  
**LC 0634580**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**Warren Unit Blin/Tubb Well #14**

9. API Well No.  
**30-025-07889**

10. Field and Pool, or Exploratory Area  
**Warren Blinbry Tubb**

11. County or Parish, State  
**Lea, NM**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

**TYPE OF ACTION**

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other **line replacement**

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Stretching from the waterflood header in section 33 to the Warren Unit #14 well, COPC intends to replace the existing WU #14 buried steel injection line with ~1,600 feet of buried 2" 2500# Fiberspar. The private land owner, Robert McCasland, will be notified with a copy of this sundry.**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Mikela Bryant**

Title **PTRR Agent**

Signature

*Mikela Bryant*

Date

**11/19/2012**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

**/s/ Don Peterson**

Title

**FIELD MANAGER**

Date

**DEC 14 2012**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**CARLSBAD FIELD OFFICE**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DEC 20 2012

# WARREN UNIT - BLINEBRY-TUBB #14

WELL TYPE: INJECTION

STATUS: ACTIVE

GROUP: HOBBS

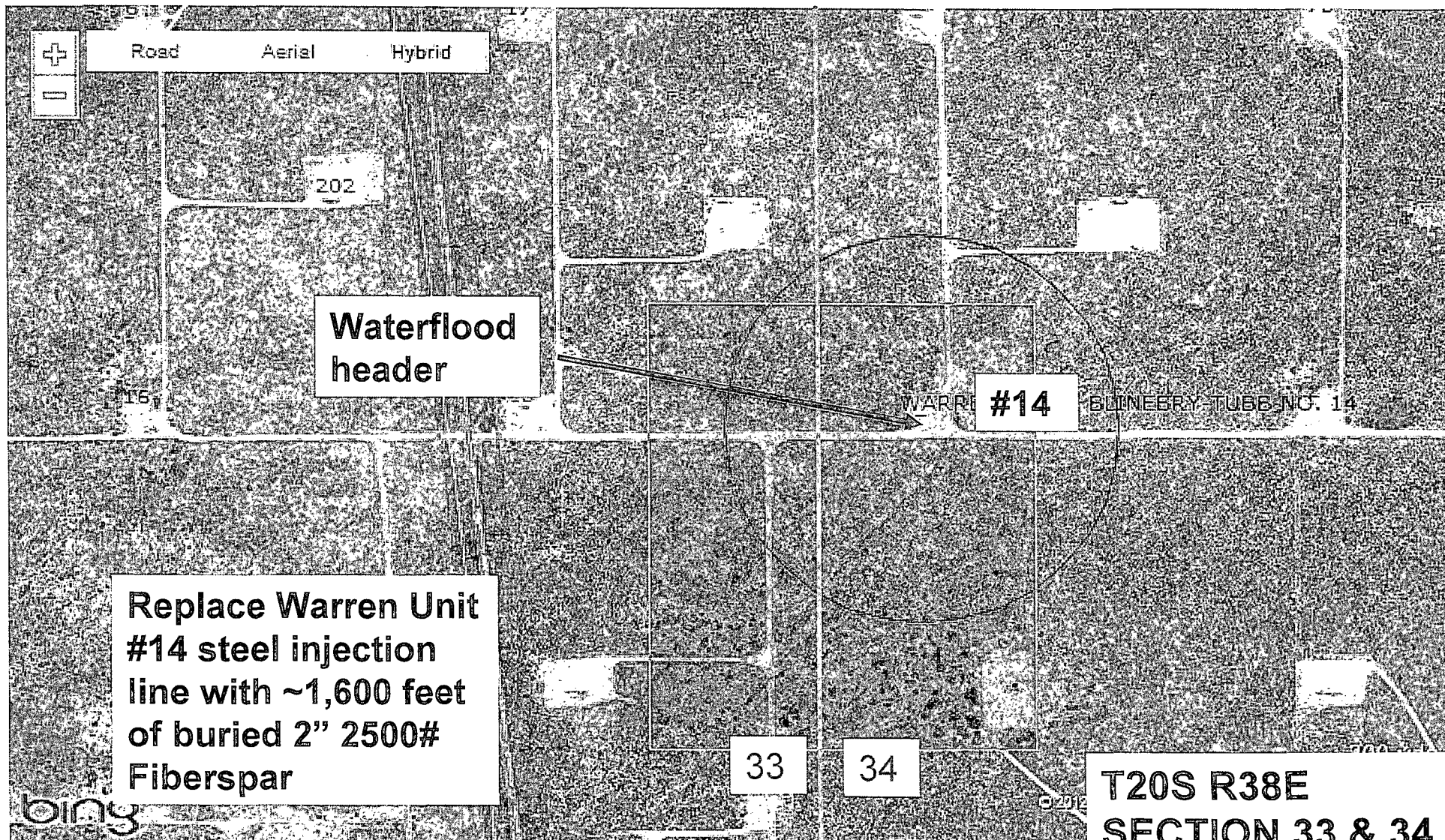
MAPPING HELP

☐ REGIONAL MAP

☒ FEATURES

☐ PIPELINES

☒ POINT DETAILS



Replace Warren Unit  
#14 steel injection  
line with ~1,600 feet  
of buried 2" 2500#  
Fiberspar

T20S R38E  
SECTION 33 & 34