Form 3160-5 (August 2007)

(Instructions on page 2)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Hobbs HOBBS OCD

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

	Expires	July
Lease Serial	No.	

SUNDRY	NOTICES	AND REP	ORTS ON V	NELLS	DEC I
-446	£ £		4 1 - 11 4		

Do not use this for	orm for proposals to di Jse Form 3160-3 (APD)	rill or to re-enter an		n, Allottee or Tri	lbe Name		
abandoned well. Use Form 3160-3 (APD) for such proposals RECEIVE				7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well							
☑ Oil Well ☐ Gas W	ellOther		8. Well N SHINNE	8. Well Name and No. SHINNERY 14 FEDERAL 10H			
Name of Operator     Devon Energy Production Company,	, L.P.		9. API We 30-025-4	9. API Well No. 30-025-40072			
3a. Address 333 W. Sheridan Avenue, Oklahoma City, OK 73	3102-8260	Phone No. <i>(include area code</i> i-235-3611	′	10. Field and Pool or Exploratory Area QUERECHO PLAINS UPPER; BONE SPRING			
4. Location of Well (Footage, Sec., T., F. SEC 14 T18S R32E, SENE 2110 FNL & 330 FEI	R.,M., or Survey Description)		ţ	ry or Parish, Stat UNTY, NM	te		
12. CHEC	K THE APPROPRIATE BOX(E	S) TO INDICATE NATURE	OF NOTICE, REPOR	RT OR OTHER	DATA		
TYPE OF SUBMISSION		TYP	E OF ACTION				
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Star	t/Resume)	Water Shut-Off Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomplete	. 1	Other Completion Re	роп	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	☐ Temporarily Ab☐ Water Disposal	andon			
following completion of the involve testing has been completed. Final adetermined that the site is ready for 10/10/12 - 10/16/12 - MIRU Key WS to 1,000psi 15/min, ok. Drilled out EMIRU WL and run CBL from 8,700° for 10/17/12 - 10/25/12 - PU TCP guns frac tree & pressure test, okay. MIR SLC. FL w/5,093 bbls slick water. Fl 13,080°, CHC. POOH w/tbg, start flot 10/29/12 - Kill well w/ 10# Brine wat run ESP.  10/31/12 - PU & RIH w/tbg and pum 11/1/12 - Test connections & RDMC	Abandonment Notices must be file final inspection.)  SU, ND WH & NU BOP; test cs ov Tool; clean to PBTD @ 13, to 4,700'; TOC @ 5,181'. RD  & tbg, pressure test csg. RIH RU BHI. Fill frac tanks & preparation of the property with the property with the property with the property of the pr	led only after all requirements g @ 1,000 psi, good. MU 6 080', circ. well, test csg to 2 WL.  w/ 2-7/8" tbg & perforate ir ire to frac. Frac 8 stages w 0'; install float, RU swival, b	, including reclamation, including reclamation, including reclamation, including reclamation, including the second section, good; District the second section, good; District the second section, good	on, have been con together the together the	mpleted and the operator has mpleted and the operator has sool @ 5,998', CHC & test obls 2% KCL, POOH w/tbg 3 holes; RD WL, ND WH, als 15% HCL & 779,432# shing to drill plugs to PBTI WH, NU BOP stack & presented and the operation of the operator has been determined and the operator has been determined	s csg g. NU 20/40 D @	
14. I hereby certify that the foregoing is to Name (Printed/Typed) DAVID H. COOK	rue and correct.	Title REGULA	TORY SPECIALIS	Т		<u> </u>	
Signature U	-	Date 11/20/20	12	100			
	THIS SPACE FO	R FEDERAL OR STA	ATE OFFICE U	<b>\$ACCEPT</b>	ED FOR RECOR	D	
Approved by		Title		\ D	7 2012		
Conditions of approval, if any, are attached that the applicant holds legal or equitable tentitle the applicant to conduct operations	itle to those rights in the subject leathereon.	warrant or certify ase which would Office	lo.	BUREAU	MICOUST PLANT MANAGEMENT		
Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements or repre			nd willfully to make to	any department	विश्वकिलाहित किल्पिन्निस्टिशिवारिक	iny false	