

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
CHEVRON U.S.A. INC.

3a. Address  
15 SMITH ROAD  
MIDLAND, TEXAS 79705

3b. Phone No. (include area code)  
432-687-7198

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2610 FNL & 2610 FEL, SEC 35, T. 24S-S, R 37-E

5. Lease Serial No.  
NM 14218

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
C. C. FRISTOE B FEDERAL (NCT-2) #25

9. API Well No.  
30-025-34821

10. Field and Pool or Exploratory Area  
JUSTICE BLINEBRY

11. County or Parish, State  
LEA COUNTY, NEW MEXICO

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

THE SUBJECT WELL HAS SUSPECTED CASING PROBLEMS AND IS UNECONOMICAL TO REPAIR. CHEVRON IS REQUESTING PERMISSION TO PLUG SAID WELL.

1. TIH w/ bridge plug set@ 5150' & capped w/60 sx neat class C cmt. 4850'-5150' tag cmt top.
2. Spot 200' balanced class C plug (40sx) fr 4550'-4750'.
3. Spot 300' balanced class C plug (60sx) fr 3400'-3700'.
4. Spot 200' balanced class C plug (40sx) fr 2600'-2800'.
5. Spot 200' balanced class C plug (40sx) fr 2400'-2600'.
6. Perforate and squeeze 5 1/2" csg w/300sx class C cmt circ. to surface.
7. Clean location.

RECLAMATION PROCEDURE  
ATTACHED

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
Scott Haynes

Title permitting specialist

Signature

Date 11/19/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

JAN 18 2013

Location: 2610' FNL & 2610' FEL, Sec. 35, Twnshp. 24S, Range 37E, Lea County

TEAM:  
FIELD: Dollarhide FMT  
LEASE/UNIT: Justis Field  
COUNTY: Lea

API: 30-025-34821  
ChevNo BY1688

DATE CHKD: Oct. 31, 2012  
BY: J. Castagno  
WELL: 2 #25  
STATE: New Mexico

SPUD DATE: 2/2/2000  
COMP. DATE: 5/6/2000  
CURRENT STATUS: Producing Well (Rod Pump)

KB = +14'  
Elevation = 3170'  
TD = 6384'  
ETD = 6300'

Top of red beds @ 87'

### Initial Completion

Perf & Frac Up & Lwr Drkd in 2 stgs

### Subsequent Work

**01/01: Recomplete in Blinebry:** Perf & Acdz Tubb 5888-5295'. Perf & Acdz Blinebry in 2 stgs. Frac Up'r Blinebry perfs 5205-5365'. C/O to PBTD @ 6300'.

**01/12:** Last tbg pull - hole in TK99 IPC jt. (no prob pulling tbg)

10/12: POH w/ rods & pump, PU 80K on tbg, had 1" movement on WH flange. Pump 2 dr PAO273 down ann, let soak overnight. Pull 50k on tbg, notice WH moving. Pull 79k, unseat B1 1/4". Attempt to PU 80k, unseat B1 1". ND B1 and NUBOP. PU 78k on tbg to PU off WH flange. Grey WL decided they cannot get freepoint w/o more movement on tbg. LD all rods, RDMO.

8-5/8" 24# 8RD ST&C J-55 csg set @ 935' w/ 520 sx;  
circ 210 sx

[illegible]

**Blinebry (01/01): 5203-5795'**  
**Tubb (01/01): 5888-5925'**  
**Drinkard: 6054-6208'**

5-1/2" 15.5 & 17# J-55 and L-80 csg, set @ 6384' w/ 1345 sx  
in 2 stgs; did not circ, TOC @ 1525' by TS

TD 6384'  
PBTD 6300'

Oct. 31, 2012