Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

$\alpha$ CD	Hobbs
UCU	110000

FORM APPROVED

OMB N	O. 1	1004-	0135
Expires:	Jul	y 31,	2010

	Expires: July 31, 2
5.	Lease Serial No. NMNM108476

SUNDRY	<b>NOTICES</b>	AND	<b>REPORTS</b>	ON	WELLS

	is form for proposals to dril II. Use form 3160-3 (APD) f	or such proposals.	6. If Indian, Allotte	e or Tribe Name
SUBMIT IN TRI	PLICATE - Other instruction			reement, Name and/or No.
1. Type of Well		Pro	8. Well Name and N RIDER BRQ FE	O.
Oil Well Gas Well Oth		RECEI	VED RIDER BROOFE	
2. Name of Operator YATES PETROLEUM CORPO			9. API Well No. 30-025-40558	
3a. Address 105 SOUTH FOURTH STREE ARTESIA, NM 88210	ET Pr Fx	. Phone No. (include area code n: 575-748-4168 k: 575-748-4585	10. Field and Pool, FAIRVIEW M	
4. Location of Well (Footage, Sec., 7			11. County or Paris	h, and State
Sec 13 T25S R34E SWSW 3	30FSL 660FWL		LEA COUNTY	/, NM
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION	
Notice of Intent	Acidize	☐ Deepen	☐ Production (Start/Resume)	□ Water Shut-Off
<b>-</b>	Alter Casing	Fracture Treat	Reclamation	☐ Well Integrity
Subsequent Report	Casing Repair	■ New Construction	Recomplete	Other
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporarily Abandon	Drilling Operations
,	Convert to Injection	□ Plug Back	■ Water Disposal	
determined that the site is ready for f 10/25/12 - Resumed drilling a 10/26/12 - TD 17-1/2" hole to Changed cement program as 0.5% S001 + 0.2% D046 + 0. with 100 sx Class "C" + 3#/sx 10/28/12 - Tested casing to 60 and resumed drilling. 11/2/12 - TD 12-1/4" hole to 5 5472'. Cemented with 1190 s 0.125#/sx D130 + 0.1% D013 0.2% D046 + 0.2% D065 + 3# sx.	t 11:00 AM. 1012' at 8:45 AM. Set 13-3/8 per Jack Johnson with BLM-1 1% D065 + 3#/sx D020 + 0.12 D042 + 0.125#/sx D130 (yld 00 psi for 30 min, good. WO0 472' at 4:15 PM. Set 9-5/8" 3 x 35:65:6 Poz "C" + 0.2% D0 + 5% D044 (yld 1.99, wt 12.8 //sx D042 + 0.125#/sx D130 +	Carlsbad. Cemented wilf 25#/sx D130 (yld 1.71, wt 1.37). Circulated 246 sx C 36 hrs 30 min. Reduce 36#, 40# HCK-55 J-55 LT 46 + 7% D020 + 0.3% D 3). Tailed in with 180 sx 5	n 840 sx Class "C" + 13.5). Tailed in to pit. Id hole to 12-1/4" &C casing at 112 + 5#/sx D042 + 50/50 Poz "C" +	
14. Thereby certify that the foregoing is	Electronic Submission #1599	UM CORPORATION, sent	to the Hobbs	
Name(Printed/Typed) TINA HUE	RTA	Title REG R	EPORTING SUPERVISOR	·
Signature (Electronic S	Submission)	Date 11/12/2	012	OD DECODD
	THIS SPACE FOR I	FEDERAL OR STATE	OFFICE USECEPTED !	OK KEPOKA
Approved By		Title	, DEC 1	7 20 <del>1/Date</del>
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conductive the	ritable title to those rights in the sub	warrant or	MANUEL AND SELECTION OF LAST	IN TODOS  ID MANAGEMENT
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crimstatements or representations as to a	ne for any person knowingly an ny matter within its jurisdiction	d willfully to make to any Alexand William	The United

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

MW/OCD 12-21-2012

JAN 0 8 2013

## Additional data for EC transaction #159993 that would not fit on the form

## 32. Additional remarks, continued

11/5/12 - Tested casing to 1500 psi. WOC 45 hrs 40 min. Reduced hole 8-3/4" and resumed drilling.