

Submit 1 Copy To Appropriate District Office  
District I -- (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II -- (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III -- (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV -- (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

HOBBS OGD

OIL CONSERVATION DIVISION  
20 South St. Francis Dr.  
Santa Fe, NM 87505

DEC 21 2012

RECEIVED

Form C-103

Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-40330
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Three Rivers Operating Co II LLC		6. State Oil & Gas Lease No.
3. Address of Operator 1122 S Capital of Texas Hwy Suite 325 Austin, TX 78746		7. Lease Name or Unit Agreement Name Eagle 2 State
4. Well Location Unit Letter _____ : 330 feet from the South line and 1950 feet from the East line Section 2 Township 20S Range 34E NMPM Lea County		8. Well Number 6H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3665'GL		9. OGRID Number 272295
		10. Pool name or Wildcat Lea Bone Springs

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: INITIAL COMPLETION

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OTHER:

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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/05/12-MIRU CUDD CT UNIT/ALLIED WL,RIG UP 3 CLUSTER GUN, RIH TO 15,102, PERF 14900-15102 W/24 HOLES.  
12/09/12-RIG UP 10K FRAC STACK & GOAT HEAD, PRESSURE TEST TO 10K, OK.  
12/10/12-RIG UP CUDD FRAC EQT & TRUCKS  
FRAC 14,900-15,102 W/266,011# 20/40 SAND & 5440 BBLS 25# BORATE  
SET CP @ 14,800'; PERF 14,500-14,702 (24 HOLES)  
12/11/12-FRAC 14,500-14,702 W/ 247,409 # 20/40 SAND & 4865 BBLS 20# BORATE  
SET CP @ 14,400; PERF 14,100-14,302 (24 HOLES)  
FRAC 14,100-14,302 W/ 245,232 # 20/40 SAND & 4720 BBLS 20# BORATE  
SET CP @ 14,000; PERF 13,700-13,902' (24 HOLES)  
FRAC 13,700-13,902 W/ 246,242 # 20/40 SAND & 4468 BBLS 20# BORATE  
SET CP @ 13,600'; PERF 13,300-13,502.  
12/12/12-FRAC 13,300-13,502' W/ 245,291 # 20/40 SAND & 4463 BBLS 20 # BORATE

Spud Date:

11/23/12

Rig Release Date:

3/26/12

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Operations Engineering Mgr.

DATE

12/19/12

Type or print name  
For State Use Only

Tom Stratton

E-mail address:

tstratton@3rnr.com

PHONE:

505-706-9849

APPROVED BY:



TITLE

Petroleum Engineer

DATE

JAN 04 2013

Conditions of Approval (if any):

Eagle 2 State #6H

OCD C-103 Subsequent Report, continued

SET CP @ 13,200; PERF 12,900-13,102' (24 HOLES)

FRAC 12,900-13,102 W/ 246,133# 20/40 SAND & 4324 BBLS 20# BORATE

SET CP @ 12,800; PERF 12,500-12,702 (24 HOLES)

FRAC 12,500-12,702' W/ 245,710# 20/40 SAND & 4645 BBLS 20 # BORATE

SET CP @ 12,400; PERF 12,100-12,302 (24 HOLES)

12/13/13 FRAC 12,100-12,302' W/ 245,900 # 20/40 SAND & 4762 BBLS 20# BORATE

SET CP @ 12,000; PERF 11,700-11,902 (24 HOLES)

FRAC 11,700-11,902' W/ 135,503 # 20/40 SAND & 3701 BBLS 20 # BORATE

SET CP @ 11,600; PERF 11,300-11,502 (24 HOLES)

FRAC 11,300-11,502 W/ 385,730 # 20/40 SAND & 4900 BBLS 20 # BORATE

RIG DOWN CUDD

12/14/12 MIRU CUDD 2" CT UNIT

12/14-12/15/12 DRILL OUT ALL 9 CP'S

12/16/12 BEGIN FLOWBACK

12/17/12 CUTTING OIL 30% TOTAL FLUID 72 BFPH