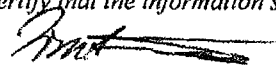


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011			
		HOBBES OGD DEC 11 2012				1. WELL API NO. 30-025-40330			
						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
						3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Eagle 2 State			
						6. Well Number: 6H			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER									
8. Name of Operator Three Rivers Operating Co II LLC						9. OGRID 272295			
10. Address of Operator 1122 S Capital of Texas Hwy, Suite 325 Austin, Texas 78746						11. Pool name or Wildcat Lea Bone Springs			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line		
Surface:	O	2	20S	34E	2	330	S		
BH:	B	2	20S	34E		515 497	N		
13. Date Spudded 1/23/2012	14. Date T.D. Reached 3/20/2012	15. Date Rig Released 3/26/2012		16. Date Completed (Ready to Produce) 12/15/2012		17. Elevations (DF and RKB, RT, GR, etc.) GR - 3665'			
18. Total Measured Depth of Well 15,221 (TVD 10,899)		19. Plug Back Measured Depth 15,125		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GR-CBL			
22. Producing Interval(s), of this completion - Top, Bottom, Name 11,300'-15,102'									
23. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED			
13.375	54.5 J55	1729'		17.5	1530 SX				
9.625	40# N80	5564'		12.25	1375 SX				
		DV @ 3743'		12.25	2950 SX				
5.50	20# P110	15,198		8.75	1685 SX				
24. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD				
					SIZE	DEPTH SET	PACKER SET		
26. Perforation record (interval, size, and number) 14900-15102, .42, 24 ; 14500-14702, .42, 24 ; 14400-14302, .42, 24 ; 13700-13902, .42, 24 ; 13300-13502, .42, 24 ; 12900-13102, .42, 24 ; 12500-12702, .42, 24 ; 12100-12302, .42, 24 ; 11700-11902, .42, 24 ; 11300-11502, .42, 24				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11,300-15,102 10,000 gals 15%, Frac w/25,104 sx 20/40 & 30/50 sand w/ 46,342 bbls 20# gelled Borate.					
28. PRODUCTION									
Date First Production 12/16/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING			Well Status (Prod. or Shut-in) PROD.				
Date of Test 12/17/2012	Hours Tested 24	Choke Size 18/64	Prod'n For Test Period 24 HRS	Oil - Bbl 336	Gas - MCF 50	Water - Bbl. 1344	Gas - Oil Ratio 148:1		
Flow Tubing Press. -	Casing Pressure 1300	Calculated 24-Hour Rate	Oil - Bbl. 336	Gas - MCF 50	Water - Bbl. 1344	Oil Gravity - API - (Corr.) 42			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By Bill Colli W/ WJC INC.			
31. List Attachments									
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.									
33. If an on-site burial was used at the well, report the exact location of the on-site burial:									
Latitude				Longitude		NAD 1927 1983			

KLB

Chm

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature 
Date 12/17/2012

Printed
Name Tom Stratton

Title Operations Mgr

E-mail Address tstratton@3rnr.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1200'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3400'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3400'	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 3400' Bone Springs to 400'	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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