Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. DOUBLE X 25 FEDERAL 4		
Name of Operator Contact: PAULA BRUNSON CIMAREX ENERGY COMPANY OF CO						9. API Well No. 30-025-40690-00-X1	
3a. Address 600 NORTH MARIENFELD STREET, SUITE 600 MIDLAND, TX 79701 3b. Phone No. (include area con Ph. 432.571.7800					10. Field and Pool, or Explorator TRIPLEX		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish, and State	
Sec 25 T24S R32E NENW 330FNL 2055FWL					LEA COUNTY, NM		
12. CHECK APPR	ROPRIATE BOX(ES) T	O INDICATI	E NATU	RE OF N	OTICE, RE	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					-	
☐ Notice of Intent	☐ Acidize	☐ Dee	☐ Deepen ☐		☐ Production (Start/Resume)		■ Water Shut-Off
	☐ Alter Casing	☐ Fra	☐ Fracture Treat ☐ Re		☐ Reclama	tion	■ Well Integrity
Subsequent Report	☐ Casing Repair	☐ Nev	w Constru	uction	☐ Recomplete		☑ Other Drilling Operations
☐ Final Abandonment Notice	Change Plans	☐ Plu	g and Ab	d Abandon		rily Abandon	
	□ Convert to Injection	☐ Plu	ug Back		■ Water D	Disposal	
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Drilling 8/9/12. Spud well. 8/13/12. TD 17-1/2" hole @ 1207'. RIH w/ 13-3/8" 48# H40 STC csg. Set @ 1207'. Mix and pump lead 780 sks Extendacem-CZ, tail 265 sks HalCem-C. Circ 271 sks to surface. WOC 24+ hrs. 8/14/12. Test csg to 1200 psi for 35 min. Test good. 8/19/12. TD 12-1/4" hole @ 4900. 8/20/12. RIH w/ 9-5/8" 40# J55 LT&C special drift csg, set @ 4891'. Mix and pump lead 1160 sks EconoCem-HLC, tail 340 sks HalCem-C. WOC 24+ hrs. 8/21/12. Test csg to 2000 psi for 30 min. Test good. 9/11/12. TD 8-3/4" pilot hole @ 11350'. 9/5/12. TIH w/ whipstock to 10280'. Mix and pump 450 sks Halcem-H cmt. 9/6/12. Drill out cmt to 10270'.							
14. I hereby certify that the foregoing is	true and correct.	· 					
Com	Electronic Submission # For CIMAREX EN nmitted to AFMSS for prod	159420 verifie NERGY COMPA cessing by KU	d by the ANY OF RT SIMM	BLM Well CO, sent t ONS on 1	Information to the Hobbs 1/09/2012 (13	System KMS1303SE)	
	Name (Printed/Typed) PAULA BRUNSON				G TECHNIC		

THIS SPACE FOR FEDERAL OR STATE OFFICE USE JAMES A AMOS TitleSUPERVISORY EPS Approved By A(

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

(Electronic Submission)

Signature

Office Hobbs

11/06/2012

Date 11/11/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Date

Additional data for EC transaction #159420 that would not fit on the form

32. Additional remarks, continued

9/14/12. TD 7-7/8" hole @ 15148'. 9/19/12. RIH w/ 5-1/2" 17# P110 LT&C csg 0-9773', set @ 9817'?15147'; 5-1/2 17# P110 BT&C x LT&C x-over 9773'?9817'; 5-1/2" 17# P110 LT&C csg set @ 9773' to surface. 9/20/12. Mix and pump 560 sks tuned spacer @ 10.8#, 2.37 yld, and 2080 sks Versacem @ 14.5#, 1.22 yld. 9/21/12. Released rig.