

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87401
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-40737
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 51810 Midland, TX 79710		7. Lease Name or Unit Agreement Name VACUUM GLORIETA EAST UNIT TRACT 25
4. Well Location Unit Letter E : 1695 feet from the NORTH line and 723 feet from the WEST line Section 32 Township 17S Range 35E NMPM County LEA		8. Well Number 32
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3968' GL		9. OGRID Number 217817
		10. Pool name or Wildcat VACUUM GLORIETA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: TD REPORT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/26/12 RIH w/ 7 7/8" bit & drilled ahead to 6400' TD reached 12/28/12. RIH w/148 jts, 5 1/2", 15.5#, J-55 csg & set @ 6380'. Preflush w/ 20bbls of FW. 1st stage of cmt pumped 800 SX (253 BBLS) of FLEXSEAL lead cmt & 600 SX (138 BBLS) of FLEXSEAL tail cmt. Disp w/ FW & bumped plug. 2nd stage of cmt pumped 370 SX (95 BBLS) of FLEXSEAL lead cmt. Disp & bump plug & circ cmt to surf. ND BOP NU WH. RDMO.

Was DV Tool used??
if so DV Tool used @ ??

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ashley Martin

TITLE Staff Regulatory Technician

DATE 01/04/2013

Type or print name Ashley Martin

E-mail address: Ashley.Martin@conocophillips.com PHONE: (432)688-6938

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

JAN 08 2013

Conditions of Approval (if any):

JAN 08 2013