Two Copies 708BS	State of New Mexico PCDEnergy, Minerals and Natural Resources						Form C-105 Revised August 1, 2011						
District II 811 S. First St., Artesia, NM 88210 EC 1 4 District III	Hobbs, NM 88240 sia, NM 882 REC 1 4 2						1. WELL API NO. 30-025-01435						
District III	811 S. First St., Artesia, NM 88210 C 1 4 2012 Oil Conservation Division						2. Type of Lease						
1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.						-	X STATE FEE FED/INDIAN						
District IV 1220 S. St. Francis Dr., Santa Fe. Santa Fe, NM 87505							3. State Oil & Gas Lease No. B-2148						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							5. Lease Name or Unit Agreement Name						
4. Reason for filing:							Leamex	OI O	iiit Agicc	IIICIII INZ	illic		
COMPLETION REPORT (Fill in bo	xes #1 throug	gh #31 for State and F	ee wells o	only)		6	6. Well Number:						
C-144 CLOSURE ATTACHMENT #33; attach this and the plat to the C-144 cl						or	9			•		•	
7. Type of Completion: NEW WELL WORKOVER	. DEEDE	NING DRIGGRA	מו 🕅 אי	EEEDEN	T DESERVA) ED	☐ OTHER						
8 Name of Operator			JK KID	IFFERE	VI KESEKVC		9. OGRID						
ConocoPhillips 10. Address of Operator	Compan	у					217817						
P. O. Box 51810 Midland, TX 7	9710	;					11. Pool name or Wildcat Maljamar; Grayburg-San Andres						
12.Location Unit Ltr Section	Townsh		Lot		Feet from the				from the		ine	County	
Surface: O 16	17S	33E			659'	S	S	197	'5'	E		LEA	
BH:						$oxed{\int}$							
13. Date Spudded 14. Date T.D. Reached 08/12/1960 01/29/1961		ate Rig Released 07/2012		16. 08	Date Complet /07/2012	ted (I	Ready to Produ	ice)	17 R	7. Elevat	ions (DF	and RKB, 77' GR	
18. Total Measured Depth of Well 15,490'	19. P	lug Back Measured D 0' CIBP	epth			onal S	Survey Made?		1.	e Electr		her Logs Run	
22. Producing Interval(s), of this completio 4290'-4430'	l l								OH IIIC				
23.		CASING REC	CORD	(Repo	ort all stri	ngs	set in we	11)					
CASING SIZE WEIGHT I.	B./FT.	DEPTH SET		HO	LE SIZE		CEMENTING				TNUON	PULLED	
13 3/8" 48#		324'		7 1/2"			350 sx			surf			
9 5/8" 40# 5 1/2" 23#		4530' 12 1/4" 11,523' 8 3/4"					1900 sx 635 sx			surf TOC 6900'			
3 1/2 25#		11,525	-	3/4		-)			1000	900		
24.		LINER RECORD				25.	TÜ	JBIN	IG REC	ORD			
SIZE TOP	BOTTOM SACKS CEME		MENT			SIZE			DEPTH SET		PACK	ER SET	
					2	2 7/8	3"	41	84'		<u> </u>		
26. Perforation record (interval, size, and	number)			27 ACI	D SHOT F	RAC	CTURE, CEN	JEN	T SOLI	FFZF	FTC	\\	
26. Perforation record (interval, size, and 4290'-4310', 4320'-4340', 4350'-4440'	4370', 438	80'-4400", 4410'		DEPTH I	NTERVAL		AMOUNT AN						
44 30'		4290'-4430'					Acid w/205,000 gals YF120ST,						
·							frac w/250,						
		PRODUCTION					sand, 40,000# 20/40 Sup LC san						
28. Date First Production Production	luction Meth	od (Flowing, gas lift,					Well Status	Prox	l or Shut	in l			
	nping	iod (Fiowing, gas iiji,	pumping	- Dize uni	i iype pump)		wen status	rroa	. or onu-	·iri)			
	Choke Size Prod'n For		,	Oil - Bbl		Gas -	as - MCF		iter - Bbl.		Gas ¹ - C	Dil Ratio	
08/14/2012 24		Test Period	1	54	1	19		8					
	Calculated 2 Hour Rate	4- Oil - Bbl.		Gas -	· MCF	W.	i i		Oil Gra	oil Gravity - API - (Corr.)			
29. Disposition of Gas (Sold, used for fuel.	vented, etc.)			<u> </u>				30. T	est Witne	ssed By			
31. List Attachments											,	· · · · · · · · · · · · · · · · · · ·	
32. If a temporary pit was used at the well,	attach a plat	with the location of th	e tempora	ary pit.			·						
33. If an on-site burial was used at the well,	report the ex	xact location of the on	-site buri	al:									
		Latitude	·				Longitude		, ,	,	NA 77	D 1927 1983	
I hereby certify that the informatio	n shown o	n both sides of the Printed	is form	is true c	and comple	ete to	o the best of	my	knowled	ige an	a beliej	•	
	1	f i iiiicii											
Signature Monday	Den.	Name Rho	nda Ŗo	gers	Title	e St	taff Regula	tory	Techn	ician	Date	09/24/201	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeaster	n New Mexico	Northwestern New Mexico			
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn A"		
T. Salt		T. Strawn	T. Kirtland	T. Penn. "B"		
B. Salt_		T. Atoka	T. Fruitland	T. Penn. "C"		
T. Yates	2748'	T. Miss 14178'	T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers		T. Devonian 14938'	T. Cliff House	T. Leadville		
T. Queen	3720'	T. Silurian	T. Menefee	T. Madison		
T. Grayburg	4148'	T. Montoya	T. Point Lookout	T. Elbert		
T. San Andres	4496'	T. Simpson	T. Mancos	T. McCracken		
T. Glorieta	6008'	T. McKee	T. Gallup	T. Ignacio Otzte		
T. Paddock		T. Ellenburger	Base Greenhorn	T.Granite		
T. Blinebry		T. Gr. Wash	T. Dakota			
T.Tubb	7460'	T. Delaware Sand	T. Morrison			
T. Drinkard		T. Bone Springs	T.Todilto			
T. Abo	8100'	Т	T. Entrada			
T. Wolfcamp	9720'	T.	T. Wingate			
T. Penn	11110	T.	T. Chinle			
T. Cisco (Bough C	C)	Т	T. Permian			
<u> </u>				OIL OR GAS SANDS OR ZONES		

		•	OIL OR GAS
	•		SANDS OR ZONES
No. 1, from	to		to
,	IMPO	ORTANT WATER SANDS	• •
Include data on rate of	water inflow and elevation to	which water rose in hole.	
No. 1, from	to	feetfe	
•		feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

No. 3, from......to.....feet.....

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
							·
			,				
			v				
						,	
							. C ₁
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