Stand Oc Cap To Aprovide Duritic         State of New Mexico         Front C-103           Detert         Fronz Dr., Bobis, MERS OC         Energy, Minenis and Natural Resources         Review November 3, 2011           DEM ST, Trands Dr., Bobis, MERS OC         OLL CONSERVATION DIVISION         1220 South St. Francis Dr.         State CH average 2015           DEM ST, Trands Dr., State FibEURED         State IP & OLL 203         State CH average 2016         State CH average 2016           Dig State State Division Stropping         State CH average 2016         State CH average 2016         State CH average 2016           Dig State Stropping         State CH average 2016         State CH average 2016         State CH average 2016           Dig State Stropping         State CH average 2016         State CH average 2016         State CH average 2016           Dig State Stropping         State CH average 2016         State CH average 2016         State CH average 2016           Dig State Stropping         State CH average 2016         State CH average 2016         State 2016 <t< th=""><th></th><th></th></t<>		
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Bit S Fines 2, Anela, NASSI 0 7 2013       1220 South S. Transis Dr.         BORNELLI JAN 2010       Santa Fe, NM 87505         BORNELLI JANE, NM 2010       Santa Fe, NM 87505         BORNELLI JANE, SAND, REPORTS ON WELLS       Clease Name or Upit Agreement Name FROMALS, Santa JANE, NM 2010         COMMENCE OF LEADER SAND, REPORT SON WELLI JANE AGREEMENT REPORT OF       Santa Fe, NM 8740         BORNELLI SAND, REPORT SAND, REPORT SON WELLI SAND, REPORT OF       SUBSEQUENT REPORT OF         Section 8       Township 24 Stange 27E NMPM Leg County       SUBSEQUENT REPORT OF         Section 8       Constance Of Cherodo       SUBSEQUENT REPORT OF         COLCE OF INTENTION TO:       SUBSEQUENT REPORT OF       SUBSEQUENT REPORT OF         Section 8       Constand Santa S	1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
1000 WB musc R4, Aree:, NM 87410       Santa Fe, NM 87505       6. State Oil & Gar Lease No.         1000 WB musc R4, Aree:, NM 87505       6. State Oil & Gar Lease No.       6. State Oil & Gar Lease No.         1000 WB musc R4, Aree:, NM 87505       6. State Oil & Gar Lease No.       1000 WB musc R4, Aree:, NM 87505         1000 WB musc R4, Aree:, NM 87505       6. State Oil & Gar Lease No.       1000 WB musc R4, Aree:, NM 87505         1000 WB musc R4, Aree:, NM 87505       7. Lease Name or Uplit Agreement Name Hodge         1000 WB musc R4, Aree:, NM 87505       8. WEI Number       6. State Oil & Gar Lease No.         1000 WB musc R4, See 60; Multand, TX 79701       10. Pool name or Wildent       603         3. Address of Operator       10. Pool name or Wildent       10. Pool name or Wildent         3. Address of Operator       11. Elevation (Show whether DR, RLØ, R7, GR, etc.)       2377 DF         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       COMMENCE ORIL 100 OPNS PANDA       COMMENCE ORIL 100 OPNS PANDA         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       COMMENCE ORIL 100 OPNS PANDA       COMMENCE ORIL 100 OPNS PANDA         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       Commence Tepportation of the Operator Sing PanDA       Commence Coll Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         12. Check Appropriate Box to Indicate		
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PAOPOSALS3.       S. Well Number         1. Type of Well: Q oil Well Gas Well Other       0.3         2. Name of Operator       9.0GRUD Number         162683       10. Pool name or Wildeat         2. Mare of Operator       10. Pool name or Wildeat         600 N Marienfeld, Ste 600; Milland, TX 79701       Largie Mattix 7 Riverson-Grayburg         4. Well Coation       Unit Letter B. 560; feet from the North line and 1980 feet from the East line         9. OCHIC Control       11. Elevation (Show whether DR, RKB, RT, GR, etc.)         2.2277 D2       2277 D2         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK       PLUG AND ABANDON         FULL OR ALTER CASING       MULTIPLE COMPL         CASING/CEE DRILLING OPINS       ALTERING CASING         9. OTHER       Q         9. At hole and cellar have been filled and leveled. Cathodic protection holes have been properly abached.         9. At a steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the         OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OUARTER/OUARTER LOCATION OR UNIT LETTER, SCHON, NOMMER, AND, ANDRE, ALI NOMARTO, HAS BEEN WELLDED OR TERMANENTLY STAMEED ON THE MARKER'S SURACE.         9. The location has been leveled as nearly as possible to original ground contour and ha		
12. Name of Operator       9. OGRID Number         Cimares Energy Co. of Colorade       162633         3. Address of Operator       10. Pool name or Wildeat         G00 N Mattenteld, Ste 600; Midland, TX 79701       10. Pool name or Wildeat         4. Well Location       11. Elevation (Show whether DR, RKB, RT, GR, etc.)         3. States of Departor       11. Elevation (Show whether DR, RKB, RT, GR, etc.)         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON         REMEDIAL WORK       ALTERING CASING         PULL OR ALTER CASING       MULTIPLE COMPL         COMMERCE DRILLING OPPRATOR       ALTERING CASING         CHHER:       State and cellar have been filed and leveled. Cathodic protection holes have been property abandoned.         X Rat hole and cellar have been filed and leveled. Cathodic protection holes have been remodelated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.         X Rat hole and cellar have been filed and leveled. Cathodic protection holes have been remodelated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.         X Atter marker at less 4" in diameter and at less 4" above ground level has been st in concrete. It shows the         OPERATOR NAME, LEASE NAME, WILL NUMERER, OLARINFORMATION HAS BEEN WELDED OR <td></td> <td></td>		
Cimares Energy Co. of Colorado       162683         3. Address of Operator       10. Pool name or Wildeat         Langile Mattix 7 Rivers-on-Grayburg       10. Pool name or Wildeat         4. Well Location       Unit Letter, B: 660 [set from the North, line and 1980 [set from the East line Section 8 Township 24S Range 37E NMPM Les County         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       1297*10F         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK  > PLUG NAD BASANDON         REMEDIAL WORK  > ALTERNON CASING           CAMMENCE ORILLING OPNS    PANDA    CANDA BANDON         CAMMENCE ORILLING OPNS    PANDA    CASING/CEMENT JOB            OTHER:          Distave been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.         [] At hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandond.       A steel marker at teast 4" abox 4" in diameter and at least 4" abox 5" spit permit and closure plan.         [] At hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandond.       A steel marker at least 4" abox 5" spit permit and closure plan.         [] At hole and cellar have been filled and leveled. Cathodic protection holes have been remoded of all junk, trash, flow lines and other production equipment.       A steel marker at least 4" abox 5" spit permit and closure plan.         [] At hole and wello action.       Ithe KERS SURFACE.		
3. Address of Operator       10. Pool name or Wildcat         600 N Marienfeld, Ste 600; Midland, TX 79701       Largile Mattix 7 Rivers-on-Grayburg         4. Well Location       Unit Letter B. 560 [see from the North, line and 1980 [see from the East line Section 8 Township 245 Range 37E NMPM Lea County         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK □ PLUG AND ABANDON □       REMEDIAL WORK □ ALTER CASING □         TEMPORARILY ABANDON □       CHANGE PLANS         OTHER:       □         QL LOR ALTER CASING □       MULTPLE COMPL         CASING/CEMENT ABA       COMMENCE DRILLING OPNS □ PAND A □         PULL OR ALTER CASING □       MULTPLE COMPL         CASING/CEMENT ABD       CASING/CEMENT ADB         OTHER:       □       Location is ready for OCD inspection after P&A         NAI pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.       A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the         OPERATOR NANE, LEASE NAME, WELL NUMEER, API NUMBER, QUARTER/QUARTER IOCATION OR INTELETTER, SECTION TOWNSHIP, AND RANCE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.         If The is a one-well lease or last remaining well on lease, the battery and pit location(s) have been removed from lease and well location.         Anthords do		· · ·
600 N Marienfeld, Ste 600; Midland, TX 79701       Langile Martix 7 Rivers-on-Grayburg         4. Well Location       Unit Letter B: 660 feet from the North, line and 1980 feet from the East line Section 8 Township 24S Range 37E NMPM Lea County         11. Elevation (Show whether DR, RXB, RT, GR, etc.)       12977 DF         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       CMMEMCE DERILLING OPINS         PULL OR ALTER CASING       CHANGE PLANS       COMMENCE DERILLING OPINS       P AND A         PULL OR ALTER CASING       CHANGE PLANS       COMMENCE DERILLING OPINS       P AND A       P         QTHER:		
4. Well Location         Unit Letter B. :660_feet from the North_line and 1980_feet from the East_line         Section 8_Township 24S Range 37E_NMPM Lea_County         11. Elevation (Show whether DR, RKB, RT, GR, etc.)         122. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON         CMEMORARULY DANDON       CHANGE PLANS         PULL OR ALTER CASING       MULTIPLE COMPL         CASING/CEMENT JOB       PAND A         OTHER:       Distribution on provide the terms of the Operator's pit permit and closure plan.         Rat hole and cellar have been fillet and leveled. Catholic protection holes have been properly abandoned.         A A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the         OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNTET ETTER. SECTION. TOWNSHIP, AND RANCE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.         The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.         Anthors, dead men, it downs and risers have been cut off at least two feet below ground level.         The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipme		
Unit Letter B :660_feet from the North line and 1980_feet from the East line Section 8 Township 248 Range 37E NMPM Lea County  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3297' DF  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK   DLUG AND ABANOON   CHANGE PLANS   CANNEXCE ORILLING CASING   ALTERING CASING   COMMENCE ORILLING OPNS   P AND A   CASING/CEMENT JOB   OTHER: A JUB to have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. A total and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/OUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SUPFACE. A the location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. A Anchors, dead men, tie downs and risers have been relaw. I flow lines, the battery and pit location(s) have been remodiated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. A anchors, dead men, tie downs and risers have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All that so one-well lease or last remaining well on lease, the battery and pit location(s) have been removed from lease and well location. All this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location. All this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location. All this is a one-well lease or last remaining well on lease: all		
Section 8       Township 24S Range 37E       NMPM Lea County         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       3297* DF         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK □       PLUG AND ABANDON □       CRAMENCE DALLWORK □       ALTERING CASING □         PULL OR ALTER CASING □       MULTIPLE COMPL □       COMMENCE OF INTERTING CASING □       COMMENCE OF INTERTING CASING □         PULL OR ALTER CASING □       MULTIPLE COMPL □       CASING/CEMENT JOB □       PAND A       □         OTHER: □       □       ⊠ Location is ready for OCD inspection after P&A       □       □         X Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.       □       A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the         OPERATOR NAME. LEASE NAME. WELL NUMBER, API NUMBER, QUARTER/OUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMEDED ON THE MARKER'S SURFACE.         If this is a one-well lease or last remaining well or lease, the bast two feet below ground level.       □         If this is a one-well lease or last remaining well on lease, the bast two feet below ground level.       □         If this is a one-well lease or last remaining well on lease, the bast two feet below ground level.       □         If th		st_line //
11. Elevation (Show whether DR, RKB, RT, GR, etc.)         122. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK       PLUG AND ABANDON         CHANGE PLANS       COMMENCE DRILLING OPNS.       P AND A         COMMENCE ORILLING OPNS.       P AND A       CASING/CEMENT JOB         OTHER:       Image: Compliance with OCD rules and the terms of the Operator's pip permit and closure plan.         X Rat hole and cellar have been remediated in compliance with OCD rules and the terms of the Operator's pip permit and closure plan.         X Rat hole and cellar have been filed and leveled. Cathodic protection holes have been properly abandoned.         X As teel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the         OTHER CONTINE NAME, WELL NUMBER, API NUMBER, QUARTER/OUARTER LOCATION OR UNIT LETTER SECTION, TOWNSHIP, AND RANCE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.         X The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.         X anchors, dead men, ite downs and risers have been cut off at least two feet below ground level.         X In the lootics and other materials have been removed. Portable bases have b		$\checkmark$
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK       PLUG AND ABANDON         CHANGE PLANS       COMMENCE DRILLING OPNS.       PAND A         COMMENCE DRILLING OPNS.       PAND A       CASING/CEMENT JOB         OTHER:       Image: Distribution of the compliance with OCD rules and the terms of the Operator's pit permit and closure plan.         All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.       CASING/CEMENT JOB         At at olde and cellar have been filled and leveled.       Cathodic protection holes have been property abandoned.         A steel marker at least 'd' in diameter and at least 4' above ground level has been set in concrete. It shows the         OPERATOR NAME. LEASE NAME. WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.         An the location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.         Antors, dead men, tie downs and risers have been removed. Portable bases have been removed.         All other environmental concerns have been iremoved. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)         All other environmental concerns have been addressed as per OCD rules.         All other envir	E. II. Elevation (Show whether DR, RKB, RT, GH	R, etc.)
NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       ALTERING CASING         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB         OTHER:       Image: Commental concentration of the compliance with OCD rules and the terms of the Operator's pit permit and closure plan.         All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.         A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the         OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION. TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.         M The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.         M Anchors, dead men, tie downs and risers have been removed. Portable bases have been removed in according equipment and junk have been removed from lease and well location.         All metal bolis and other materials have beer i removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)         All other environmental concerns have been addressed as per OCD rules.       Pipelines and pipelines.         M Intel bolis and pipelines.       TITLE ASS; stant Foreman       DATE 1-4-13      <		ner Data
PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING       1         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS       PAND A       1         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       PAND A       1         OTHER:       Image: Commentation of the Operator's pit permit and closure plan.       Commentation of the Operator's pit permit and closure plan.         Image: Commentation of the complexity of the Operator's pit permit and closure plan.       Commentation of the Operator's pit permit and closure plan.         Image: Commentation of the complexity of the operator's pit permit and closure plan.       Commentation of the operator's pit permit and closure plan.         Image: Commentation of the complexity of the operator's pit permit and closure plan.       Commentation of the operator's pit permit and closure plan.         Image: Complexity of the operator's pit permit and closure plan.       Commentation of the operator's pit permit and closure plan.         Image: Commentation of the operator's pit permit and closure plan.       All flow lines, production equipment and junk have been removed.         Image: Commentation of the operator's pit permit and closure plan.       All flow lines have been removed. (Poured onsite concrete bases do not have to be removed.)         Image: Commentation operator.       Image: Commentation operator's pit permit and closure plan.       Commentation operator of the operator's pit permit and closure plan. <td></td> <td></td>		
TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS       P AND A         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       PAND A         OTHER:		
PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB         OTHER:       □       Location is ready for OCD inspection after P&A         All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.       Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.         A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the         OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OUARTER/OUARTER LOCATION OR UNIT LETTER, SECTION TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.         Marker at least 4" in diameter and at least 4' above production equipment.         Anotors, dead men, tie downs and risers have been cut off at least two feet below ground level.         If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been removed in compliance with OCD rules and thet rems of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.         All metal bolts and other materials have been inderessed as per OCD rules.         Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.         If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from non-retrieved flow lines and been inderessed as per OCD rules.         Pipelines and flow lines have b		
OTHER:       □       □       Location is ready for OCD inspection after P&A         □       All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.         □       As teel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the         □       OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE, All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SUFFACE.         □       The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.         □       Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.         □       This is a one-well lease or last remaining well on lease, the battery and pit location(s) have been removed and been removed from lease and well location.         □       All metal bolts and ther materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)         □       All other environmental concerns have been addressed as per OCD rules.         □       If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from non-retrieved flow lines have been addressed as per OCD rules.         □       All other environmental concerns have been addressed as per OCD rules.         □       If this is a one-well leas		
<ul> <li>All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.</li> <li>At hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.</li> <li>A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the</li> <li>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/OUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.</li> <li>The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines, and other production equipment.</li> <li>Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.</li> <li>If this is a one-well lease or last remaining well on lease; the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed.</li> <li>All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)</li> <li>All other environmental concerns have been addressed as per OCD rules.</li> <li>Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.</li> <li>If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.</li> <li>When all work has been completed, return this form to the appropriate District office to schedule an inspection.</li> <li>SIGNATURE From DATE 1-4-13</li> <li>TYPE OR PRINT NAME Ronnie Hayes E-MAIL: rhowes O Concarex, com PHONE; 575-370-0757</li></ul>		
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