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Submit One Copy To Appropriate District Office	State of New Mex		/	Form C-103
District I	rgy, Minerals and Natur	al Resources	Revised No.	ovember 3, 2011
Office District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210, 1 7 2013OIL CONSERVATION DIVISION			30-025-06192	
811 S. First St., Artesia, NM 88210N 07 2013OIL CONSERVATION DIVISION District III 1220 South St. Francis Dr.			5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe NM 87505			STATE FEE 6. State Oil & Gas Lease No	
1220 S. St. Francis Dr., Santa Fe, NINECEIVED 87505			0.000 0	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agre	ement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			State A 20	
PROPOSALS.) 1. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Other			8. Well Number	
2. Name of Operator			9. OGRID Number	
Cimarex Energy Co. of Colorado 3. Address of Operator			162683 10. Pool name or Wildcat	
600 N Marienfeld, Ste 600; Midland, TX 79701			Eumont; Monument, Graybu	ırg, SA.
4. Well Location				
Unit Letter J :2310 feet from the				
	ge <u>37E</u> NMPM <u>Lea</u> Co vation (Show whether DR,			
00.935 13.07	•	TAND; NI, ON, etc.		
12. Check Appropriate Box to Indicate	e Nature of Notice, Ro	eport or Other I	Pata	
NOTICE OF INTENTI	ON TO:	SUB	SEQUENT REPORT C	DF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			K 🔲 ALTERIN	G CASING 🗌
TEMPORARILY ABANDON				
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OTHER: All pits have been remediated in compliance.	once with OCD rules and the		eady for OCD inspection after	
Rat hole and cellar have been filled and	leveled. Cathodic protecti	on holes have been	properly abandoned.	nan.
A steel marker at least 4" in diameter and	d at least 4' above ground	level has been set is	n concrete. It shows the	
OPERATOR NAME, LEASE NA	ME, WELL NUMBÈR, A	API NUMBER, QI	UARTER/QUARTER LOCA	TION OR
UNIT LETTER, SECTION, TOW	NSHIP, AND RANGE.	<u>All INFORMATI</u>	ON HAS BEEN WELDED O	R
PERMANENTLY STAMPED ON	THE MARKER'S SUR	FACE.	•	
The location has been leveled as nearly a	s possible to original grou	nd contour and has	been cleared of all junk, trash	, flow lines and
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.) All other environmental concerns have be	peen addressed as per OCE	rules.		
Pipelines and flow lines have been aband			C. All fluids have been remove	d from non-
retrieved flow lines and pipelines. If this is a one-well lease or last remaining	ng well on lease; all electri	cal service poles a	nd lines have been removed fro	um leace and well
location, except for utility's distribution infra	structure.	car service pores ar	id thics have been removed the	in lease and wen
When all work has been completed, return the	is form to the appropriate l	District office to so	hedule an inspection	
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SIGNATURE		Assistant F	oremanDATE	1-4-13
TYPE OR PRINT NAME Romie Ha	Yes E-MAIL:	thayes @ C)	marex.com PHONE:	575-390-0757
For State Use Only				1 1
APPROVED BY: Washington	akeTITLE_[ombrance	Officer DATE	01/15/2013
Conditions of Approval (if any):			•	
MW				01/15/2013 Long
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