•			• •		
Form 3160-5 (August 2007) BBS O DE BI	OME Expir	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.			
JAN 1 5 SUNDRY Do not use thi					
abandoned wel	6. If Indian, Allotte	6. If Indian, Allottee or Tribe Name			
KECEIVSÜBMIT IN TRII	7. If Unit or CA/A	7. If Unit or CA/Agreement, Name and/or No.			
Type of Well ☐ Gas Well ☐ Oth		8. Well Name and No. DIAMOND 31 FED COM 4H			
Name of Operator EOG RESOURCES INCORPO	9. API Well No. 30-025-4048	9. API Well No. 30-025-40486-00-X1			
3a. Address		3b. Phone No. (include area code Ph: 432-686-3689		10. Field and Pool, or Exploratory WC RED HILLS	
MIDLAND, TX 79702					
4. Location of Well (Footage, Sec., T	11. County or Pari	11. County or Parish, and State			
Sec 31 T24S R34E NENW 28 32 180398 N Lat, 103 509960	LEA COUNT	LEA COUNTY, NM			
12. CHECK APPR	ROPRIATE BOX(ES) TO) INDICATE NATURE OF I	NOTICE, REPORT, OR OTI	HER DATA	
TYPE OF SUBMISSION		TYPE O	F ACTION		
N. die e Cleant	Acidize	Deepen	Production (Start/Resume)	☐ Water Shut-Off	
□ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	Reclamation	Well Integrity	
Subsequent Report Subsequent Re	☐ Casing Repair	□ New Construction	☐ Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon .	Drilling Operations	
	Convert to Injection	□ Plug Back	☐ Water Disposal		
13. Describe Proposed or Completed Op If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide operations. If the operation re- pandonment Notices shall be fil	give subsurface locations and measured the Bond No. on file with BLM/BL sults in a multiple completion or rec	ured and true vertical depths of all p A. Required subsequent reports shall ompletion in a new interval, a Form	ertinent markers and zones. I be filed within 30 days 3160-4 shall be filed once	
12/08/12 Spud 17-1/2" hole. 12/10/12 Ran 23 jts 13-3/8", Cemented lead w/ 600 sx Cla tail w/ 300 sx Class C, 14.8 pr Circulated 202 sx cement to s 12/11/12 Tested casing to 15 12/13/12 Resumed drilling 12	ss C, 13.5 ppg, 1.746 yiel og, 1.345 yield. aurface. WOC 55 hrs. 600 psi for 30 minutes. Te	d;			

14. Thereby certify that the	For EO	G RESOURCES INCOR	POŔAT	BLM Well Information Syster ED, sent to the Hobbs MONS on 01/07/2013 (13KMS1:	•	
Name (Printed/Typed)	STAN WAGNER		Title	REGULATORY ANALYST		
Signature	(Electronic Submission)		Date	12/17/2012		
	THIS SP	ACE FOR FEDERA	L OR	STATE OFFICE USE		
Approved By ACCEPTED			AMES A AMOS SUPERVISORY EPS		Date 01/12/2013	
certify that the applicant has	ny, are attached. Approval of this legal or equitable title to those can be conduct operation aftered	rights in the subject lease	Office	Hobbs		