

* Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
HOBBS OCD

OIL CONSERVATION DIVISION
DEC 21 2012 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

June 19, 2008

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-40370
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EOG Resources, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2267 Midland, TX 79702		7. Lease Name or Unit Agreement Name: Black Bear 36 State
4. Well Location Unit Letter <u>P</u> : <u>220</u> feet from the <u>South</u> line and <u>430</u> feet from the <u>East</u> line Section <u>36</u> Township <u>25S</u> Range <u>33E</u> NMPM County <u>Lea</u>		8. Well Number 3H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3323' GR		9. OGRID Number 7377
		10. Pool name or Wildcat WC Red Hills; BS Upper Shale

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/14/12 MIRU for frac.
10/16/12 Begin 16 stage frac.
10/19/12 Finish 16 stage frac. Perforated from 9970 to 14261', 0.39", 474 holes.
Frac w/ 6626 bbls 7.5% HCl, 2304590 lbs 100 mesh sd, 3641290 lbs 40/70 sd, 124094 bbls load.
11/09/12 RIH to drill out plugs and clean out well.
11/11/12 Finish drill and clean out.
11/12/12 RIH w/ 2-7/8" production tubing and gas lift assembly set at 9469'. Flowback.
11/27/12 Turned to sales.

Spud Date:

8/28/12.

Rig Release Date:

9/14/12

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 12/13/12

Type or print name Stan Wagner E-mail address: _____ PHONE 432-686-3689

For State Use Only

Petroleum Engineer

APPROVED BY [Signature] TITLE _____ DATE JAN 16 2013

Conditions of Approval (if any): _____