

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505		<b>Form C-105</b> July 17, 2008																															
District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>HOBBS OGD</b>  <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505		1. WELL API NO. 30-025-40788 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. B1-1349-0001																															
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																																			
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) (22503) 6. Well Number: 367																															
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				9. OGRID 873																															
8. Name of Operator Apache Corporation				11. Pool name or Wildcat Eunice; B-T-D, North (22900)																															
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705				12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>D</td> <td>10</td> <td>21S</td> <td>37E</td> <td>175</td> <td>N</td> <td>670</td> <td>W</td> <td>Lea</td> </tr> <tr> <td>BH:</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table>		Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	D	10	21S	37E	175	N	670	W	Lea	BH:									
Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County																										
Surface:	D	10	21S	37E	175	N	670	W	Lea																										
BH:																																			
13. Date Spudded 11/07/2012		14. Date T.D. Reached 11/12/2012		15. Date Rig Released 11/14/2012																															
16. Date Completed (Ready to Produce) 12/20/2012		17. Elevations (DF and RKB, RT, GR, etc.) 3467' GL		18. Total Measured Depth of Well 7005'																															
19. Plug Back Measured Depth 6939'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run BHP/CNL/DLL/SGR/CBL																															
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 5747'-5927'; Drinkard 6507'-6719'																																			
<b>23. CASING RECORD (Report all strings set in well)</b>																																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET																															
8-5/8"		24#		1320'																															
5-1/2"		17#		7005'																															
<b>24. LINER RECORD</b>																																			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN																															
<b>25. TUBING RECORD</b>																																			
SIZE	DEPTH SET	PACKER SET																																	
2-7/8"	6846'																																		
26. Perforation record (interval, size, and number) Blinebry 5747'-5927' (1 SPF, 48 holes) Producing Drinkard 6507'-6719' (1 SPF, 54 holes) Producing																																			
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Blinebry 5747'-5927'</td> <td>4783 gal acid; 50,610 gal SS-25; 120,136# sand; 5460 gal gel</td> </tr> <tr> <td>Drinkard 6507'-6719'</td> <td>5200 gal acid; 75,138 gal SS-35; 153,426# sand; 4914 gal gel</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Blinebry 5747'-5927'	4783 gal acid; 50,610 gal SS-25; 120,136# sand; 5460 gal gel	Drinkard 6507'-6719'	5200 gal acid; 75,138 gal SS-35; 153,426# sand; 4914 gal gel																								
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																																		
Blinebry 5747'-5927'	4783 gal acid; 50,610 gal SS-25; 120,136# sand; 5460 gal gel																																		
Drinkard 6507'-6719'	5200 gal acid; 75,138 gal SS-35; 153,426# sand; 4914 gal gel																																		
<b>28. PRODUCTION</b>																																			
Date First Production 12/20/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit		Well Status (Prod. or Shut-in) Producing																															
Date of Test 12/27/2012	Hours Tested 24	Choke Size 39	Oil - Bbl 178	Gas - MCF 156	Water - Bbl. 4564																														
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl. Oil Gravity - API - (Corr.) 39.0																														
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Apache Corp.																														
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 12/7/2012)																																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																																			
Latitude _____ Longitude _____ NAD 1927 1983																																			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																			
Signature <i>Reesa Holland</i>		Printed Name Reesa Holland		Title Sr. Staff Reg Tech																															
E-mail Address Reesa.Holland@apachecorp.com		Date 01/09/2013		<i>KE</i>																															

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2613'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2860'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3432'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3736'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4124'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5195'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5249'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 5573'	T. Gr. Wash	T. Dakota	
T. Tubb 6061'	T. Delaware Sand	T. Morrison	
T. Drinkard 6504'	T. Bone Springs	T. Todilto	
T. Abo 6766'	T. Rustler 1283'	T. Entrada	
T. Wolfcamp	T. Tansill 2477'	T. Wingate	
T. Penn	T. Penrose 3569'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology