

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

HOBBS OCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

JAN 17 2013

WELL API NO.

30-025-40411

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

RED HILLS WEST 16 STATE

8. Well Number 2H

9. OGRID Number

217817

10. Pool name or Wildcat Jennings, Upper
BONE SPRING Shale

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator ConocoPhillips Company

3. Address of Operator P. O. Box 51810
Midland, TX 79710

4. Well Location

Unit Letter C : 180 feet from the NORTH line and 1960 feet from the WEST line

Section 16 Township 26S Range 32E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3203' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: TD REPORT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The above well drilled to total depth of 13,400' (TD/MD) on 1/06/13. RIH 112 jts int csg, 9 5/8", 36#, J-55 set @ 4540'. Pre-flush w/ 30 bbls FW. Pumped 1470 sx (486 bbls) of class C lead cmt & 310 sx (73bbls) of class C tail cmt. Disp & bump plug & circ to surf. RIH w/ 223 jts int 2 csg, 7", 29#, P-110 set @ 9311'. Pre-flush w/ 30 bbls of FW. Pumped 327 sx (155 bbls) of class H lead cmt & 162 sx (47bbls) of class H tail cmt. Disp & bumped plug & TOC @ 3715'. RIH w/ 98 jtsprod csg, 28 frac sleeves & 27 pkrs's, 4 1/2", 11.6#, P-110 csg & set @ 13,385'. ND BOP NU WH. RDMO

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Staff Regulatory Technician

DATE 01/07/2013

Type or print name Ashley Martin

E-mail address: Ashley.Martin@conocophillips.com PHONE: (432)688-6938

For State Use Only

APPROVED BY:

TITLE

Petroleum Engineer

DATE

JAN 18 2013

Conditions of Approval (if any):