Submit One Copy To Appropriate District Office State of New Me	
District I Energy, Minerals and Natu	
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-025-25102
811 S. First St., Artesia, NM 88210 OIL CONSERVATION	DIVISION 5 Indicate Type of Lease
District III 1220 South St. Fra. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PL	UG BACK TO A State 🖍
DIFFERENT RESERVOIR: USE "APPLICATION FOR PERMIT" (FORM C-101) F-PROPOSALS.)	8. Well Number
Type of Well:	9. OGRID Number
Cimarex Energy Co. of Colorado	215099
3. Address of Operator	10. Pool name or Wildcat
600 N Marienfeld, Ste 600; Midland, TX 79701	Atoka Wildcat
4. Well Location Weit Lotter 1, 2000 feet from the South line and 600 feet from the Feet line.	
Unit Letter I :2000 feet from the South line and 660 feet from the East line Section 36 Township 15S Range 37E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3741' GR	
12. Check Appropriate Box to Indicate Nature of Notice, F	eport or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐	COMMENCE DRILLING OPNS. P AND A
POLE OR ALTER CASING MOLTIPLE COMPL	CASING/CEMENT JOB
OTHER:	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OBEDITOD NAME (FACE NAME WEST SHIMBED ADIATIONED OF DEPLOY DEPLACED OF	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.) All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrolocation, except for utility's distribution infrastructure.	ical service poles and lines have been removed from lease and well
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURETITLE	Assistant_ForemanDATE1-18-13
TYPE OR PRINT NAME Ronnie Hayes E-MAIL For State Use Only	:rhayes@cimarex PHONE: <u>575-390-0757</u>
The state of the s	
APPROVED BY: TITLE COMPLIANCE DATE 1/8/20/3 Conditions of Approval (if any):	