<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD State of New Mexico Energy Minerals and Natural Resources

JAN 18 2013 Department 1220 South St. Francis Dr.

RECEIVED Santa Fe, NM 87505 Form C-144 CLEZ July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144. Places he advised that approved of this request does not relieve the operator of lightlifty should operations recult in pollution of surface years ground years or the

	responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.				
n. Operator: Fasken Oil and Ranch LTD	OGRID #: 151416				
	id, TX 79707				
Facility or well name: Wingerd No. 14					
API Number: 30-025-32847	OCD Permit Number: Pt 05620				
U/L or Qtr/Qtr J Section 24	Township 12S Range 37E County: Lea				
Center of Proposed Design: Latitude	Longitude NAD: \[\] 1927 \[\] 1983				
Surface Owner: 🗌 Federal 🗵 State 🗎 Private 🗌 Trib					
2. Closed-loop System: Subsection H of 19.15.17.1 Operation: Drilling a new well Workover or Dri Above Ground Steel Tanks or Haul-off Bins	1 NMAC illing (Applies to activities which require prior approval of a permit or notice of intent) P&A				
Signs: Subsection C of 19.15.17.11 NMAC 12"x 24", 2" lettering, providing Operator's name, s Signed in compliance with 19.15.3.103 NMAC	ite location, and emergency telephone numbers				
 attached. Design Plan - based upon the appropriate require Operating and Maintenance Plan - based upon th Closure Plan (Please complete Box 5) - based up Previously Approved Design (attach copy of design Previously Approved Operating and Maintenance P 	ments of 19.15.17.11 NMAC e appropriate requirements of 19.15.17.12 NMAC on the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC API Number:				
	hat Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC)				
Instructions: Please indentify the facility or facilities facilities are required.	for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two				
Disposal Facility Name: Controlled Recovery, Inc.					
Disposal Facility Name:	Disposal Facility Permit Number:				
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that <i>will not</i> be used for future service and operations? Yes (If yes, please provide the information below) No					
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC					
6. Operator Application Certification:					
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.					
ame (Print): Kim Tyson Title: Regulatory Analyst					
Signature: Rom Yrom	Date: 1-16-2013				
e-mail address: kimt@forl.com	Telephone: (432) 687-1777				

OCD Approval: Permit Application (including closure plan) Closure P	lan (only)				
OCD Representative Signature: Water Stown	Approval Date: 1/18/2013				
OCD Approval: Permit Application (including closure plan) Closure P OCD Representative Signature: Mature Signature: Title:	OCD Permit Number: P1-05620				
8. Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date:					
October Report Regarding Waste Removal Closure For Closed-loop Systems Instructions: Please indentify the facility or facilities for where the liquids, dril two facilities were utilized.					
Disposal Facility Name:	Disposal Facility Permit Number:				
Disposal Facility Name:	Disposal Facility Permit Number:				
Were the closed-loop system operations and associated activities performed on or in areas that <i>will not</i> be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below)					
Required for impacted areas which will not be used for future service and operation Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	ions:				
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.					
Name (Print):	Title:				
Signature:	Date:				
e-mail address:	Telephone:				

January 16, 2013

Fasken Oil and Ranch, Ltd. Wingerd No. 14 SHL - 1650' FSL & 1930' FEL BHL - 1798' FSL & 1762' FEL Sec. 24, T12S, R37E Lea County, NM

RE: Form C-144 CLEZ Attachment

Design Plan: We propose to use one 500 bbl water tank, one 250 bbl steel pit and one 110 bbl steel pit placed on location for plug and abandon operations.

Operating and Maintenance Plan:

Each tank will be checked regularly for leaks. Should a leak develop the contents will be removed and the tank will be repaired or replaced. The division district office will be notified with 48 hours of the discovery of any leak.

Closure Plan: Contents will be emptied and hauled to an OCD approved facility. At the current time the CRI disposal facility at Halfway Bar will be utilized for disposal. The permit number for the CRI facility is Permit Number 6. See the attachment.

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19	GANDY MARLEY INC	10/06/1994 Chaves	IGANDY MARLEY LANDFARM	-4-11 S-31 E
28	OLD LOCO OIL CO	07/02/1985 Eddv	OLD LOCO TREATING PLANT	-19-17 S-31 E
43	Loco Hills Landfarm LLC	11/08/2004 Eddy	Loco Hills Landfarm	m-32-16 S-30 E
4	LOCO HILLS WATER DISPOSAL	10/30/1981 Eddy	LOCO HILLS WATER DISPOSAL	M-16-17 S-30 E
36	OK HOT OIL SERVICE INC	08/16/2000 Eddy .	OK HOT OIL SERVICES INC	0-14-17 S-28 E
24	CHAPARRAL SWD	01/31/1995 Lea	CHAPARRAL TREATING PLANT	B-17-23 S-37 E
35	LEA LAND INC	01/05/2000 Lea	LEA LAND LANDFILL	-32-20 S-32 E
12	C&C LANDFARM INC	11/16/1992 Lea	C&C LANDFARM	B-3-20 S-37 E
13	ENVIRONMENTAL PLUS INC	02/15/1993 Lea	ENVIRONMENTAL PLUS LANDFARM	-14-22 S-37 E
15	GOO YEA LANDFARM INC	11/16/1992 Lea	GOO YEA LANDFARM	-14-11 S-38 E
23	J&L LANDFARM INC	05/10/1998 Lea	J&L LANDFARM	-9-20 S-38 E
25	GANDY CORP	06/27/1973 Lea	Gandy Corp. Treating Plant	-11-10 S-35 E
26	JENEX OPERATING CO	09/21/1983 Lea	JENEX TREATING PLANT	D-14-20 S-38 E
30	ARTESIA AERATION LLC	06/29/1999 Lea	ARTESIA AERATION LANDFARM	-7-17 S-32 E
32	SOUTH MONUMENT SURFACE WASTE FACILITY LLC	10/04/1999 Lea	SOUTH MONUMENT LANDFARM	A-25-36 S-20 E
33	DOOM LANDFARM	04/03/2000 Lea	DOOM LANDFARM	g-5-25 S-37 E
34	DD LANDFARM INC	04/12/2000 Lea	DD LANDFARM	-31-21 S-38 E
21	RHINO OILFIELD DISPOSAL INC	11/17/1997 Lea	RHINO OILFIELD LANDFARM	-34-20 S-38 E
44	COMMERCIAL EXCHANGE, INC.	11/01/2004 Lea	Blackwater Oil Reclamation Facility	d-1-25 S-37 E
39	PITCHFORK LANDFARM LLC	10/30/2002 Lea	PITCHFORK LANDFARM	A-5-24 S-34 E
> 6	CONTROLLED RECOVERY INC	04/27/1990 Lea	CONTROLLED RECOVERY	-27-20 S-32 E
42	COMMERCIAL EXCHANGE, INC.	07/22/2004 Lea	Blackwater Landfarm	f-1-25 S-37 E
38	SAUNDERS LANDFARM LLC	10/28/2002 Lea	SAUNDERS LANDFARM	M-7-14 S-34 E
41	LAZY ACE LANDFARM LLC	03/09/2004 Lea	LAZY ACE LANDFARM	M-22-20 S-34 E
3	SUNDANCE SERVICES, INC.	08/30/1977 Lea	SUNDANCE PARABO	m-29-21 S-38 E
. 37	COMMERCIAL EXCHANGE, INC.	03/31/2003 Lea	COMMERCIAL SURFACE WM FACILITY	A-1-20 S-36 E
8	T-N-T ENVIRONMENTAL INC	01/19/1987 Rio Arriba	TNT EVAP POND/LANDFARM	-8-25.N-3 W
11	ENVIROTECH INC	07/07/1992 San Juan	ENVIROTECH LANDFARM #2	-6-26 N-10 W
9	KEY FOUR CORNERS INC	04/02/1991 San Juan	KEY EVAP POND and Landfarm	E-2-29 N-12 W
10	JFJ LANDFARM LLC	07/22/2002 San Juan	JFJ Land Farm Crouch Mesa (Formerly Tierra)	j-2-29 N-12 W
5	BASIN DISPOSAL INC	10/16/1987 San Juan	BASIN DISPOSAL EVAP, POND	F-3-29 N-11 W