Submit One Copy To Appropriate District	State of New Me	xico		Form C-103
Office District I	Energy, Minerals and Natural Resources			Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II	int TT		WELL API NO. 30-025-38488	
811 S. First St., Artesia, NM 88210	1220 South St. Francis Dr.		5. Indicate Type	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410				⊠ FEE □
District IV Santa Fe, NIVI 8/303		6. State Oil & G	as Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS				or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Sherman 13 Fee	
PROPOSALS.)			8. Well Number 003	
Type of Well:			9. OGRID Num	hav
Cimarex Energy Co. of Colorado			215099	
3. Address of Operator			10. Pool name or Wildcat	
600 N Marienfeld, Ste 600; Midland, TX 79701		Denton; Wolfcamp		
4. Well Location				
Unit Letter A:430 feet from the North line and 430 feet from the East line				
Section 13 \(\times \) Township \(\frac{15S}{15S}\) Range \(\frac{37E}{10S}\) NMPM \(\frac{16a}{10S}\) Lea \(\frac{15C}{10S}\) County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
				ALTERING CASING ['
TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL	CASING/CEMEN		PANDA
FOLE ON ALTEN CASING	MOLTIFEE COMPL	CASING/CLIVILIN	1300 []	
OTHER:		☐ Location is r	eady for OCD insp	pection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)				
All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines. If this is a one-well lease or last in	remaining well on lease; all electr	ical carrias rales or	nd lines hous been	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE	TITLE	Assistant F	oreman	DATE1-18-13
TYPE OR PRINT NAME RO	maio IIomo			
For State Use Only	nnie Hayes E-MAIL	:rhayes@cir	narex	PHONE: <u>575-390-075</u> 7
APPROVED BY:	HAUMOY TITLE (omplian	re officer	DATE 1/18/2013
Conditions of Approval (if any)			\mathcal{O}	, ,