Form 3160-5 FORM APPROVED (April 2004) UNITED STATES OM B No. 1004-0137 DEPARTMENT OF THE INTERIOR OCD Hobbs Expires: March 31, 2007 BUREAU OF LAND MANAGEMENT 5. Lease Serial No. NMLC032096A DRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name not use this form for proposals to drill or to re-enter an abandoned well Use Form 3160-3 (APD) for such proposals 7. If Unit of CA / Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well 8. Well Name and No. Oil Well Gas Well Other Lockhart A-27 #9 2. Name of Operator 9. API Well No. ConocoPhillips Company 30-025-06802 3b. Phone No. (include area code) 10. Field and Pool, or Exploratory Area 3a. Address P.O. BOX 51810 MIDLAND, TX 79710 432-688-6943 Drinkard 4. Location of (Footage, Sec., T., R., or Survey Description) 11. County or Parish, State U/L E Sec 27 T21S R37E 1980 FNL & 660' FWL Lea County, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-off Notice of Intent Fracture Treat Well Integrity Alter Casing Reclamation Subsequent Report Casing Repair New Construction Recomplete Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Water Disposal Plug Back Convert to Injection 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the bond No. on file with the BLM / BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 1/8/2013 Call BLM to notify of move in 1/9/2013 Tbg @ 6362' circ hole w/ 10# MLF - cap RBP w/ 50 sxs cmt CTOC @ 5965' Tag @ 5856' 1/10/2013 Tbg @ 5124' spot 25 sxs "C" cmt CAL TOC @ 5015' Perf @ 2799' -pkr set @ 2037'- sqz 180 sxs "C" cmt CAL TOC @ 2340' Tag @ 2295' Perf @ 1350' -pkr set @ 927'- sqz 80 sxs "C" cmt CAL TOC @ 1250' Tag @ 1180' 1/11/2013 Perf @ 300' - pump 200 sxs "C" cmt from 300' to surface out of 9 5/8 & 13 3/8 csg. Fill wellbore \_ RDMO Accepted as to plugging of the well bore. RECLAMATION Liability under bond is retained until DUE 7-10-13 Surface restoration is completed. 14. I hereby certify that the following is true and correct Name GREG BRYANT **P&A TECH** Title Date Signature A-1/15/13, FAR DEAADO

Signature

Title

P&A TECH

Signature

Date

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(Instructions on page 2)