

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

New Mexico Oil Conservation Division, District I

1625 N. French Drive  
Hobbs, NM 88240

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NMNM 820404 0142393-  
6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

HOBBS OCD

2. Name of Operator  
Ridgeway Arizona Oil Corp

JAN 28 2013

3a. Address  
200 N. Loraine Suite 1440  
Midland, Texas 79701

3b. Phone No. (include area code)  
432-687-0303

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980 FNL 1980 FWL  
Sec-20, T-07S, R-34E

RECEIVED

7. If Unit of CA/Agreement, Name and/or No.

NM 820404

8. Well Name and No.  
Jennifer Chaveroo # 5

9. API Well No.  
30-041-10667

10. Field and Pool or Exploratory Area  
Chaveroo; San Andres

11. County or Parish, State  
Roosevelt, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other INC Response
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

In response to INC 13KSB381 351

Ridgeway Arizona Oil respectfully requests that it be given until the third quarter of 2013 to begin working on this well.

\*Please see cover letter to Kevin Bussell dated 12/20/12 for Ridgeway's plans and requested timeline.

-- Denied; wells are in Temporary Abandonment Status without approval, Submit Plugging Procedures or request to Temporary Abandon the Wells for Approval within 30 Days of Receipt of this Notice 1/11/13

BLM requirements within 30 days.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Jana True

Title Production /Regulatory Manager

Signature

Date

12/27/12

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ROSWELL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ENTERED IN  
AFMSS

☒ Certified Mail - Return Receipt Requested  
70081830000260366244

☐ Hand Delivered Received by

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NOTICE OF INCIDENTS OF NONCOMPLIANCE

Identification	
IID	
Lease	NMNM0142393
CA	
Unit	NMNM82040X
PA	

Bureau of Land Management Office ROSSELL FIELD OFFICE				Operator RIDGEWAY ARIZONA OIL CORP			
Address 2909 W. SECOND ST. ROSSELL NM 88201				Address ONE RIVERWAY SUITE 610 HOUSTON TX 77056			
Telephone 505-627-0229				Attention			
Inspector BUSSELL				Attn Addr			
Site Name JENNIFER CHAVEROO UNIT	Well or Facility 5	1/4 1/4 Section SE NW 20	Township 7S	Range 34E	Meridian NMP	County ROOSEVELT	State NM
Site Name	Well or Facility	1/4 1/4 Section	Township	Range	Meridian	County	State

THE FOLLOWING VIOLATION WAS FOUND BY BUREAU OF LAND MANAGEMENT INSPECTORS ON THE DATE AND AT THE SITE LISTED ABOVE

Date	Time (24 - hour clock)	Violation	Gravity of Violation
11/19/2012	09:00	43 CFR 3162.3-4 (c)	MINOR
Corrective Action To Be Completed By	Date Corrected	Assessment for Noncompliance	Assessment Reference
01/02/2013			43 CFR 3163.1()

Remarks  
THE ABOVE REFERENCED WELL IS TEMPORARY ABANDONED / SHUT-IN WITHOUT PRIOR APPROVAL. 43 CFR 3162.3-4 (c) REQUIRES THAT WELL(S) INCAPABLE OF PRODUCTION IN PAYING QUANTITIES BE PROMPTLY PLUGGED AND ABANDONED AND REQUIRES APPROVAL FOR ANY WELL TEMPORARILY ABANDONED/ SHUT-IN FOR MORE THAN 30 DAYS. THEREFORE YOU ARE ORDERED TO DO ONE OF THE FOLLOWING:  
(Remarks continued on following page(s).)

When violation is corrected, sign this notice and return to above address.

Company Representative Title Prod./Reg. Mgr. Signature [Signature] Date 12/27/12

Company Comments Sundry response attached

\* Please see cover letter included w/ responses

WARNING

Incidents of Noncompliance correction and reporting timeframes begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each violation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management office at the address shown above. Please note that you already may have been assessed for noncompliance (see amount under "Assessment for Noncompliance"). If you do not comply as noted above under "Corrective Action To Be Completed By" you may incur an additional assessment under (43 CFR 3163.1) and may also incur Civil Penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time for correction.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits, false, inaccurate, or misleading reports, notices, affidavits, record, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

REVIEW AND APPEAL RIGHTS

A person contesting a violation shall request a State Director review of the Incidents of Noncompliance. This request must be filed within 20 working days of receipt of the Incidents of Noncompliance with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Lands Appeals, 801 North Quincy Street, Suite 300, Arlington VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Signature of Bureau of Land Management Authorized Officer [Signature] Date 11/19/12 Time 14:44

FOR OFFICE USE ONLY

Number 53	Date	Assessment	Penalty	Termination
Type of Inspection PI				



BLM Remarks, continued

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1. IF YOU DECIDE TO RETURN THE WELL TO PRODUCTION, SUBMIT A SUNDRY NOTICE (FORM 3160-5, ORIGINAL AND 5 COPIES) OF INTENT WITHIN 30 DAYS OF RECEIPT OF THIS LETTER. INCLUDE THE DATE YOU ANTICIPATED THE WELL BEING PLACED BACK IN SERVICE. 43 CFR 3162.4-1(c) ALSO REQUIRES YOU TO NOTIFY THE AUTHORIZED OFFICER, NOT LATER THAN THE FIFTH BUSINESS DAY AFTER PRODUCTION IS RESUMED FOR ANY WELL WHICH HAS BEEN OFF PRODUCTION FOR MORE THAN 90 DAYS, THE DATE ON WHICH SUCH PRODUCTION WAS RESUMED. NOTIFICATION MAY BE BY LETTER OR SUNDRY NOTICE, OR ORALLY FOLLOWED BY LETTER OR SUNDRY NOTICE.

2. IF THE WELL IS TO BE USED FOR BENEFICIAL PURPOSES, SUBMIT A SUNDRY NOTICE (FORM 3160-5, ORIGINAL AND 5 COPIES) WITHIN 30 DAYS OF RECEIPT OF THIS LETTER AND INCLUDE INFORMATION CONCERNING FUTURE USE. A BRIEF DESCRIPTION OF YOUR PROPOSED PLANS AND ECONOMIC FEASIBILITY AND AN ANTICIPATED DATE FOR PLACING THE WELL IN BENEFICIAL USE WILL SUFFICE.

3. IF YOU DECIDE TO PLUG AND ABANDON THE WELL, SUBMIT A SUNDRY NOTICE (FORM 3160-5, ORIGINAL AND 5 COPIES) WITHIN 30 DAYS OF RECEIPT OF THIS LETTER AND DESCRIBE THE PROPOSED PLUGGING PROGRAM.

FOR MONITORING AND TRACKING PURPOSES;  
SUBMIT APPROPRIATE PAPERWORK TO THIS OFFICE  
ATTENTION: Kevin Bussell

IF YOU HAVE ANY QUESTIONS, CONTACT:

Kevin Bussell  
Petroleum Engineering Technician  
2909 West Second Street  
Roswell, NM 88201  
Office: (575) 627-0229  
Cell: (575) 420-2832  
E-Mail: kbussell@blm.gov