Submit 1 Copy To Appropriate District State of New Mexico		Form C-103
Office District 1 – (575) 393-6161  HOBBS OCEEnergy, Minerals and Natural Resources		Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88449N 28 2013 OIL CONSERVATION DIVISION District III - (505) 334-6178 1220 South St. Francis Dr		30-025-35957
District III - (505) 334-6178 1220 South	St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE  6. State Oil & Gas Lease No.
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NICEIVED		6. State Oil & Gas Lease No.
87505		
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name State LPG Storage Well
1. Type of Well: Oil Well Gas Well Other Sygrage Well		8. Well Number 4
2. Name of Operator		9. OGRID Number 248440
Western Refining Company L.P.		10 70 1
3. Address of Operator 6500 Townbridge Drive, El Paso, Texas 79905		10. Pool name or Wildcat  Langlie Matrix
4. Well Location		Langite Matth
Unit Letter M: feet from the South line and 1230 feet from the West line		
Section 32 Township 23S Range 37E NMPM County Lea		
11 Floris (Ch., J. J., DP DVP DT CP cts)		
3310 ft GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRII		
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT		
DOWNHOLE COMMINGLE		30B 🖸
DOWNHOLE COMMINGLE []		
OTHER:	OTHER:	⊠
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
See attached document:		
Daily report for December 22, 2012 (MIT date)		
• Final MIT report submitted		
Spud Date: Rig Re	lease Date:	
<u> </u>	<u> </u>	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Thereby certify that the information above is true and complete to the best of my knowledge and benef.		
Matter A		
SIGNATURE TITLE Subsurface Engineer DATE 24 Jan 2013		
Type or print name. Matt Comparemith. E-mail address: mannagemith@constallers. DVONG 201 044 2024		
Type or print nameMatt Coppersmith E-mail address: _mcoppersmith@geostockus.com_ PHONE: _281-944-3024 For State Use Only		
ACCEPTED FOR RECORD GRAPH TITLE DATE  Conditions of Approval (if any): FCC / 2.8. 3		
APPROVED BY: DATE		
Conditions of Approval (if any): EG 1-29-2013		

## C-103 Exhibit

HOBBS OCD

JAN 2 8 2013

RECEIVED

• MIT Daily Report December 22, 2012

• Final MIT Report

Geostock US **Daily Operation Report** Well #: Lease: Langlie Mattix State LPG Storage Well 22-Dec-12 Project Cum Cost Operator: Rig: Well Daily Cost: \$12,400.85 \$77,790.68 Western Refining Company, L.P. Proposed TVD: Measured Depth: Proposed MD: TVD: 2616' Drilling Permit #: API#: Section Township: Range: 30-025-35957 37E 23S Field Rep: DOL: Set At: Last Casing Size: 7" 1582 M.Coppersmith Mud Type Details / Observations: Well is currently brine full, double inhibited packer fluid circulated above packer, 2% KCL (~8.45ppg) BHA Description: Testing Details: Туре: Size: Depths: Operations Covering 24 Hours Ending at 06:00 22-Dec-12 Hrs. (From-To) hh:mm Arrive on site Well #4 Pressures13-3/8"x9-5/8" 3.8 psi, 9-5/8"x7" 17, 7x 4.5" 105 psi 4.5" 404 psi, SRO 11089 psi 7:00 7:15 Rig up pump truck; purge manifold open actuator valve; inject 16 gallons; sro @ 1185 psi 7:28 Close actuator valve; bleed line rig down pump truck; isolate well; install pressure recorders; start MIT, 4.5" 480 psi 7:30 8:30 MIT status update 4.5" 465 psi 9:30 MIT status update 4.5" 459 psi 10:30 MIT status update 4.5" 457 psi 11:30 Stop MIT 4.5" 455 psi 11:45 Wireline begin pull out of hole 13:00 Wireline rigged down; tools out of hole 13:30 Begin bleeding well @ 150 psi/hr Well done bleeding; Left location 17:30 24 hr Summary: MIT test conducted - "Passed"; Wireline and SRO tool decommissioned; blcd off excess pressure and shut in well; coordinate and begin site cleanup 24 hr Plan: Decommission knockout pot and flare setup; vacuum truck to pull return tank brine; decommission return brine tank Personnel on Location: First Arrive Depart Company Details Coppersmith Matt 7:00 13:45 Geostock US Parker Ken 7:00 18:00 Western Refining Monitored Gases: 7:00 8:00 9:00 10:00 11:00 12:00 13:00 14:00 15:00 16:00 17:00 18:00 19:00 20:00 21:00 Oxygen, O2 20.8 Hydrogen Sulfide, H2S 0 Carbon Monoxide, CO 0 Lower Explosive Limit, LEL Project Days Completed: Estimated Days Remaining: Project Budget:

Accidents:

Site Address:

f you are not the intended recipient, do not read, copy, disclose, or otherwise use this file.

This file contains confidential and privileged information. If it has been sent to you in error, please reply to advise the sender of the error and then immediately delete it.

\$132,135.00

Phone Number:

(575) 395-2632



16420 Park Ten Place Drive

Suite 450

Houston, TX, 77084 Phone: 281 944 3000

281 944 3042 Fax:

## UNDERGROUND STORAGE CONSULTING ENGINEERS

Thursday, January 24, 2013

HOBBS OCD

Oil Conservation Division 1625 N. French Drive Hobbs, New Mexico 88240

JAN 28 2013

Attn: Donna Mull

RECEIVED

Subject: Western Refining Company, L.P. - Subsequent Report on State LPG Storage Well #4 -API: 30-025-35957 located in Lea County, New Mexico

Dear Donna,

Geostock US, acting on behalf of Western Refining, has performed a MIT (Mechanical Integrity Test) on the captioned wells.

We believe we have prepared the C-103 subsequent forms & C-144 CLEZ correctly for each well and have attached the agreed upon MIT program and reports for ultimate approval. Geostock US managed the MIT for Western Refining, thus we are submitting the subsequent reports to the Oil Conservation Division.

The following forms and reports document the MIT test performed on State LPG Storage Well #3 concluded on December 22, 2012.

If we have not completed any of the requirements or lack something, please do not hesitate to call me at 281-944-3024 or Cyril Breheret at 281-944-3014.

Thanking you in advance!

Sincerely,

geostock

UNDERGROUND STORAGE ENGINEERING

**Matt Coppersmith** Subsurface Engineer

16420 Park Ten Place, suite 450, Houston, TX 77084

direct: 281 944 3024 fax: 281 944 3042



16420 Park Ten Place Drive

Suite 450

Houston, TX, 77084 Phone: 281 944 3000

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