Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS JAN 29 2013 Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5.	Lease Serial No. NMNM14497A	
6.	If Indian, Allottee or Tribe Name	

SUBMIT IN TRII	7. If Unit or CA/Agr	eement, Name and/or No.							
Type of Well     ☐ Gas Well ☐ Oth		8. Well Name and No. DIAMOND 31 FED COM 4H							
Name of Operator     EOG RESOURCES INCORPO		9. API Well No. 30-025-40486-00-X1							
3a. Address	(include area code) 10. Field and Pool, or Exploratory WC RED HILLS								
MIDLAND, TX 79702  4. Location of Well (Footage, Sec., T.			11. County or Parish, and State						
Sec 31 T24S R34E NENW 28 32.180398 N Lat, 103.509960			LEA COUNTY, NM						
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION								
☐ Notice of Intent	☐ Acidize	Acidize Deepen		☐ Production	on (Start/Resume)	■ Water Shut-Off			
	☐ Alter Casing	☐ Fract	ure Treat	□ Reclamation		☐ Well Integrity			
Subsequent Report	□ Casing Repair	□ New	Construction	☐ Recomp	ete	Other			
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	□ Tempora	rily Abandon	Drilling Operations			
	☐ Convert to Injection	Plug	ug Back		isposal				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  12/26/12 MIRU Cactus 123 to drill lateral. 12/28/12 Tested 9-5/8" casing to 2000 psi for 30 minutes. Test good. Resumed drilling 8-3/4" hole. 01/01/13 TD @ 16690' MD. 01/10/13 Ran 378 jts 5-1/2", 17#, HCP110 LTC casing set at 16675'. 01/11/13 Cemented lead w/ 350 sx 60:40:0 Class C, 10.8 ppg, 3.68 yield; middle w/ 400 sx 50:50:10 Class H, 11.8 ppg, 2.38 yield; tail w/ 1775 sx 50:50:2 Class H, 14.2 ppg, 1.281 yield. 01/12/12 Released rig.									
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #183269 verified by the BLM Well Information System  For EOG RESOURCES INCORPORATED, sent to the Hobbs  Committed to AFMSS for processing by KURT SIMMONS on 01/18/2013 (13KMS1690SE)									
Name (Printed/Typed) STAN WA	Title REGULATORY ANALYST								
Signature (Electronic S	Date 01/15/2013								
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved By ACCEPT		JAMES A AMOS TitleSUPERVISORY EPS Date 0							
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct to conduct the applicant the applicant to conduct the applicant the applicant the applicant to conduct the applicant the appl	s not warrant or e subject lease	Office Hobbs	/	KE J	AN 3 0 2013				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any per to any matter wi	son knowingly and	d willfully to ma	ke to any department of	or agency of the United			