Submit One Copy To Appropriate District State of New Mexico	F 0.103
Office HOBBS Of Minanda and Natural Passanasa	Form C-103 Revised November 3, 2011
District 1	WELL API NO. 30-025-24812
District II 811 S. First St., Artesia, NM 88210 JAN 2 9 2013 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 97505 Santa Fe, NM 87505	6. State Oil & Gas Lease No. VO-5562
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Meteor BEM State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other: P&A	8. Well Number: 1
2. Name of Operator Yates Petroleum Corporation	9. OGRID Number 025575
3. Address of Operator	10. Pool name or Wildcat
105 South 4 th Street, Artesia, NM 88210	Eight Mile Draw; Abo
4. Well Location	feet from the West like
Unit Letter F: 1980 feet from the North line and 1980 Section 23 Township 11S Range 34E NMP	feet from the <u>West</u> line M <u>Lea</u> County:
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	SEQUENT REPORT OF: K
TEMPORARILY ABANDON	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	TJOB 🗆
OTHER:	
All pits have been remediated in compliance with OCD rules and the terms of the Ope	rator's pit permit and closure plan.
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	and (December 2) and a least to set
All metal bolts and other materials have been removed. Portable bases have been removed to be removed.)	ved. (Poured onsite concrete bases do not have
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
Acation, except for utility's distribution infrastructure.	
When all work has been completed return this form to the appropriate District office to schedule an inspection.	
SIGNATURE // SIGNA	
TYPE OR PRINT NAME Noel Gomez E-MAIL: Noelg@yatespetroleum.com PHONE: 575-748-1471	
For State Use Only	
APPROVED BY: Y Aby Stown TITLE Compliance Conditions of Approval (if any):	DATE 1/30/2013