District I	State of New Mexico	Form C-144 CLEZ
1625 N. French Dr., Hobbs, NM 88240	Energy Minerals and Natural Resources	July 21, 2008
District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505	Oil Conservation Division	For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

<u>Closectivesop</u> System Permit or Closure Plan Application (that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: 🛛 Permit 🗌 Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

ı. Operator: COG Operating LLC OGRID #: 229137					
Address: 2208 West Main Street , Artesia, NM 88211-0227					
Congress 4 State SWD #1					
API Number:       30 D 25 40944       OCD Permit Number:       91 055 91					
U/L or Qtr/Qtr <u>L#10</u> Section <u>4</u> Township 21 <u>S</u> Range <u>33E</u> County: <u>Lea</u>					
Center of Proposed Design: Latitude Longitude NAD: 1927 1983					
Surface Owner: 🔲 Federal 🛛 State 🗌 Private 🗋 Tribal Trust or Indian Allotment					
2.					
Signs: Subsection C of 19.15.17.11 NMAC 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers					
Signed in compliance with 19.15.3.103 NMAC					
4.					
Closed-loop Systems Permit Application Attachment Checklist:       Subsection B of 19.15.17.9 NMAC         Instructions:       Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.					
5.					
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC)         Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.					
Disposal Facility Name: <u>Gontrolled Recovery, Inc.</u> Disposal Facility Permit Number: <u>-R-9166</u> MM_01-0006					
Disposal Facility Name: Disposal Facility Permit Number:					
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that <i>will not</i> be used for future service and operations? Yes (If yes, please provide the information below) No					
Required for impacted areas which will not be used for future service and operations:         Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC         Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC         Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC					
6. Operator Application Certification:					
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.					
Name (Print): <u>Mayte Reyes</u> Title: <u>Regulatory Analyst</u>					
Signature: Date: Date:					
e-mail address:mreyes1@concho.com Telephone: <u>575-748-6945</u>					
Form C-144 CLEZ Oil Conservation Division Page 1 of 3					

7. OCD Approval: Permit Application (including closure plan) Closure Plan (only)						
OCD Representative Signature:	Approval Date: <u>01/30/13</u> OCD Permit Number: <u>P1-05591</u>					
8. Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.						
9. <u>Closure Report Regarding Waste Removal Closure For Closed-loop Systems</u> <i>Instructions: Please indentify the facility or facilities for where the liquids, driv</i> <i>two facilities were utilized.</i>						
Disposal Facility Name:	Disposal Facility Permit Number:					
Disposal Facility Name:	Disposal Facility Permit Number:					
Were the closed-loop system operations and associated activities performed on or in areas that <i>will not</i> be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) No						
Required for impacted areas which will not be used for future service and operation         Site Reclamation (Photo Documentation)         Soil Backfilling and Cover Installation         Re-vegetation Application Rates and Seeding Technique	ions:					
10. Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.						
Name (Print):	Title:					
Signature:	Date:					
e-mail address:	Telephone:					

## Design Plan Operating and Maintenance Plan Closure Plan

## Corazon 4 State SWD #1 SHL: 3800' FNL & 2500' FEL Section 4 T21S R33E Lea County, New Mexico

COG Operating LLC will be using all above ground steel pits for fluid and cuttings while drilling. If any tank develops a leak we will have immediate visual discovery, we would then transfer the fluid to another tank then remove any contaminated soil and dispose of it in the cuttings bins for transportation. All leaks should be kept to less than 5 barrels. Rig crews will monitor the tanks at all times.

Equipment List: 2- Mongoose Shale Shakers 1- 414 Centrifuge 1- 518 Centrifuge 2- Roll Off Bins w/ Tracks

2- 500 BBL Frac Tanks

During drilling operations all liquids, drilling fluids and cuttings will be hauled off via CRI (Controlled Recovery Inc.) Permit R-9166 or any other approved facility.

## Corazon 4 State SWD 1

	Hole					
	Size	Casing	Wt	Depth	Cmt	тос
Surface	17.5	13.375	54.5	1800'	1150	0
Intrmd	12.25	9.625	40	5500 <b>'</b>	1675	0
Open Hole	8.75	7	26	7250'	675	<b>2500'</b>

Plan to drill a 17-1/2" hole to 1800' with Fresh Water. Run 13-3/8", 54.5#, J-55 csg and cmt to surface. Drill 12-1/4" hole to 5500' with Brine, and run 9-5/8", 40#, J55/N80 and cement to surface in 2 stages. Drill 8-3/4" hole to 7250' with cut-brine and run 7", 26#, J55 and tie back cement 3,000' into previous casing string.

