

HOBBS:OCD

JAN 15 2013

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-24523
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L-4333
7. Lease Name or Unit Agreement Name Antebellum Unit
8. Well Number 1
9. OGRID Number 209564
10. Pool name or Wildcat Bell Lake; Delaware, East

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
<p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other</p>	
<p>2. Name of Operator Wildcat Energy, LLC</p>	
<p>3. Address of Operator P.O. Box 13323</p>	
<p>4. Well Location</p> <p>Unit Letter <u>N</u> : <u>660</u> feet from the <u>S</u> line and <u>1980</u> feet from the <u>W</u> line</p> <p>Section <u>21</u> Township <u>23S</u> Range <u>34E</u> NMPM Lea County</p>	
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3506' RKB</p>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: Re-Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Re-Completed well to Delaware. See attached daily reports

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE RL Becker TITLE President DATE Dec 11, 2012

Type or print name R. L. Becker E-mail address: rbecker@netwest.com PHONE: 432-528-8613

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE JAN 31 2013

Conditions of Approval (if any):

PA Antelope Ridge Marrow (GAS)

DAILY COMPLETION REPORTS

9-24-12

MIRU Cavaloz WS. Remove 11" 10K wellhead flange. MU new 11" flange with 9-5/8" collar welded on top. MU 9-5/8" X 5-1/2" swage and 5-1/2" WHI Type R casing head. NU BOP. POOH tallying pipe. MIRU Gray W/L. RIH with 4" gamma gun. Run correlation log. Perf well from 7325'-35' and 7210'-20' 2spf 40 total holes. All shots fired. RDMO Gray. SDON.

9-25-12

MIRU Hydrostatic Tubing Testers. PU 9-5/8" 36-43# pkr. Test tubing to 8000# below slips. Well unload 5 bbls oil with pkr at 1500'. Circulated 50bbls water around pkr to clean out well. Finish RIH. No bad tbg. Spot 220 gals acid to top of bottom set of perfs. Pull 3 stands. Attempt to set packer. Would not set. Pull 1 more jt. Set packer. MIRU Petroplex Acidizing. Apply 100# to backside. Establish pump in rate of 5bpm at 950#. Annulus increased to 400#. Pump 1410 gals 10% NEFE acid dropping 60 balls thru out at 5 bpm. Slight ball action. Well started to ball out. Pressure increased from 1140 to 1400 and annulus started to build pressure to 800#. Slowed rate to 1.5bpm to 1bpm. SD. ISIP 26# with 800 on annulus. Well went on vacuum in 2 minutes. RDMO Petroplex. Install choke on annulus. Bleed off pressure. Well flowed 67 bbls with some gassing in about 4 hrs. Left annulus open overnight, no flow. SDON.

9-26-12

RU to swab. Swab well for 4 hrs. Recovered 85 bbls water, slight gas blow fluid level staying at 3800-4000'. RD swab lub. Unseat packer. POOH to 600'. SDON.

9-27-12

Pull packer to surface. Pump 30 bbls prod water downhole. ND BOP and casing swage. LD packer. MU bullplug, 1 jt. tbg, 2-3/8" SN w/XO collars, 10 jts tbg. PU 9-5/8" tbg anchor. NU casing swage and BOP. RIH with 228 jts tbg. Set anchor with 12pts. MU tubing head and set slips. RDMO rig. Continue to build battery. Will run rods when battery complete.

10-8-12

MIRU Cavaloz Rig #1. Held safety mtg. PU Johns's pump 20-125-RHBC-16-4-0. Install gas anchor on btm. RIH picking up six 7/8", 180 of 3/4", and 108 of 7/8" rods. Land pump. Attempt to start unit. Starter panel has a fault. SDON.

10-9-12

Work on electric panel and gen set. Start up unit. Respace well. Pump test good. RDMO rig.

JOB COMPLETE DROP FROM REPORT