

Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
RECEIVED St. Francis Dr.
Santa Fe, NM 87505

JAN 24 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-31785 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Inj</u>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705		7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT
4. Well Location Unit Letter K : 2522 feet from the SOUTH line and 2283 feet from the WEST line Section 25 Township 17-S Range 34-E NMPM County LEA		8. Well Number 29 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4001' GR		9. OGRID Number 4323 ✓
		10. Pool name or Wildcat VACUUM GLORIETA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: EXTEND TA STATUS 1 yr. ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron is currently seeking to recomplete the subject well in the San Andres formation. The well will be brought from the Vacuum Glorieta West Unit to the Central Vacuum Unit. Chevron is requesting a one year extension on the TA status in order bring the well online in the new interval.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Vacuum Petroleum Engineer

DATE 01/23/2013

Type or print name

Sean Heaster

E-mail address:

SHeaster@chevron.com

PHONE: 432-640-9031

For State Use Only

APPROVED BY:

TITLE

DIST. MGR

DATE

1-31-2013

CONDITION OF APPROVAL FOR TA: Notify OCD Hobbs office 24 hours prior to running MN Test & Chart.

**CURRENT
WELLBORE DIAGRAM**

Created: 3/6/2008 By: NC
 Updated: By:
 Lease: Vacuum Glorieta West Unit
 Surface Location: 2522 FSL 2283 FWL
 Bottomhole Location:
 County: Lea St: NM
 Current Status: Water injection - TA
 Directions to Wellsite: Buckeye, New Mexico

Well No.: 29
 Unit Ltr: K
 Unit Ltr:
 St Lease: B-2706
 Elevation: 4001' GR

Field: Vacuum Glorieta
 Sec: 25 TSHP/Range: 17S-34E
 Sec: TSHP/Range:
 API: 30-025-31785 Cost Center:

Surface Csg.

Size: 8 5/8"
 Wt.: 24#
 Set @: 1550'
 Sxs cmt: 650, circ 65 sx
 Circ: Yes
 TOC: Surface
 Hole Size: 11"

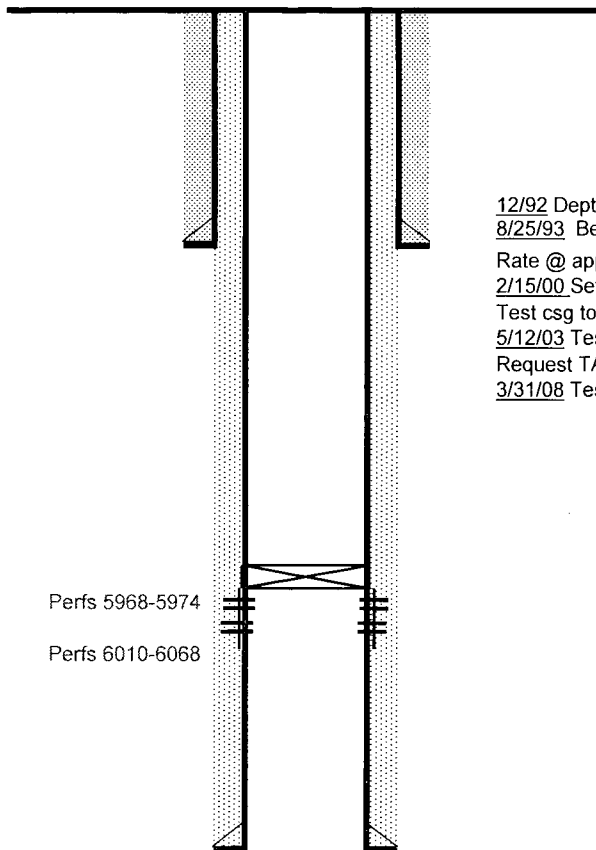
Production Csg.

Size: 5-1/2"
 Wt.: 15.5 & 17 #
 Set @: 6300
 Sxs Cmt: 1850 sx, circ 188 sx
 Circ: yes
 TOC: surface
 Hole Size: 7-7/8"

Tubing record:

2 3/8" @ 5928'
 Packer set @ 5928'

Perfs:
 5968-5974, 6010-6068'
 2 JSPF: 128 holes



KB: 4015'
 DF:
 GL: 4001'
 Original Spud Date: 11/30/1992
 Original Compl. Date: 12/22/1992

12/92 Depth interval 5968-6068. Acid 4000 gal 15% HCL
 8/25/93 Began injection of fresh water into well.
 Rate @ approx. 900 bbl fresh water on a vacuum
 2/15/00 Set CIBP @ 5900 w/35' cmt.
 Test csg to 550#. Well is TA'd.
 5/12/03 Tested casing to 520#.
 Request TA status extended.
 3/31/08 Tested CSG to 510#. TA extension until 03/31/13.

TD: 6300'
 PBTD: 6200'