

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
CHEVRON U.S.A. INC.3a. Address
15 SMITH ROAD
MIDLAND TX. 797053b. Phone No. (include area code)
432-687-71984. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2323' FSL & 660' FEL, UL: 1 SEC 5, T-25S, R-38E

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
WEST DOLLARHIDE DRINKARD UNIT # 879. API Well No.
30-025-1239310. Field and Pool or Exploratory Area
DOLLARHIDE TUBB DRINKARD11. County or Parish, State
LEA COUNTY, NEW MEXICO

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other RE-PERF DRINK
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	ACIDIZE, SCALE
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	SQUEEZE

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

07-10-1996: MIRU. Pull out of hole. Pump plunged stuck. install BOP. prep to clean out.

07-11-1996: Ran 3-3/4" bit on 2-3/8" tbg. RU lea tool Reverse rig. clean out fill from 6643' to 6714'. pull out of hole. Plugged w/frac balls. SI. Prep to perforate.

07-12-1996: Halliburton truck broke down. Replace truck. Perforated 4: liner (Drinkard Zone) w/2 JSPF', .42" holes. using 2-1/8" strip gun from 6564'-6674' & 6592'-6600'. Unable to perforate 6530'-6539', 6548'-6558' & lower interval 6648'-6662' due to floating rubber inside liner. SI. Prep to circulate rubber.

07-13-1996: Ran 2-3/8" notched Collar on 2-3/8" tbg to top of liner @ 5790' Circ clean. Ran tbg to 6666'. Reverse circulate floating trash to 6714' Unable to get deeper. Pull out of hole. SI. Prep to finish perf.

07-14-1996: Still unabl to get strip gun past 6520'. Ran 4' pkr on 2-3/8" tbg. Set pkr @ 6467'. Dowell acidize Drinkard perfs 6541'-6685' (76 holes) w/5000 gals 15% NE-FE using 105 7/8" 1.3sg ball sealers. Max pres=2950 psi. min pres=1820 psi. avg Rate=3.0 bpm. SI. prep to pull pkr.

07-15-1996: Release pkr & poh. Ran production equipment. Remove BOP. Run pump & rods. RD. on Production @ 8:00 pm. Pumping & Testing.

07-16-1996: Thur 09-12-1996: pumping & testing.

09-13-1996: On 24 hour Potential test ending 10:00 am. Pumped 35 bbls Oil, 121 bbls Water, & 44 mcf Gas.

Attached is WBD and copy of original C-103 subsequent report sent in by Texaco on 09-16-1996.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Scott Haynes

Title Permitting Specialist

Signature

Date 01/02/2013

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

JAN 27 2013

Date

BUREAU OF LAND MANAGEMENT

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FEB 04 2013

Submit 3 copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30 025 12393

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil / Gas Lease No.

NM-10184

7. Lease Name or Unit Agreement Name

WEST DOLLARHIDE DRINKARD UNIT

8. Well No.

87

9. Pool Name or Wildcat

DOLLARHIDE TUBB DRINKARD

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location

Unit Letter I : 2323 Feet From The SOUTH Line and 660 Feet From The EAST Line
Section 5 Township 25S Range 38E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

RE-PERF DRINK, ACIDIZE, SCALE SQUEEZE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-10-96: Move in; rig up Pride. Pull out of hole. Pump plunged stuck. Install BOP. Shut in. Prep to clean out.

7-11-96: Ran 3 1/4" bit on 2 3/8" tubing. Rig up Lea Tool Reverse Rig. Clean out fill from 6643' to 6714'. Plug tubing. Pull out of hole. Plugged w/frac balls. Shut in. Prep to perforate.

7-12-96: Halliburton truck broke down. Replaced truck. Perforated 4" liner (Drinkard Zone) w/2 JSPF, .42" holes, using 2 1/8" strip gun from 6564'-6574', & 6592'-6600'. Unable to perforate 6530-6539, 6548-6558 & lower interval 6648'-6662' due to floating rubber inside liner. Shut in. Prep to circ rubber.

7-13-96: Ran 2-3/8" Notched Collar on 2-3/8" tbg to top of Liner @ 5790', Circ clean. Ran tbg to 6666'. Reverse circulate floating trash to 6714' Unable to get deeper. Pull out of hole. Shut in. Prep to finish perf.

7-14-96: Still unable to get strip gun past 6520'. Ran 4" pkr on 2 3/8" tbg. Set pkr @ 6467'. Dowell acidized Drinkard perms 6541'-6685' (76 holes) w/5000 gal 15% NE-FE using 105 7/8" 1.3sg ball sealers. Max pres=2950 psi. Min pres=1820 psi. ISIP=1500 psi. 15 Min SIP=1400 psi. Avg Rate=3.0 bpm. Shut in. Prep to pull pkr.

7-15-96: Release packer & POH. Ran production equipment. Remove BOP. Run pump & rods. Rig down. On production at 8:00 PM. Pumping & Testing.

7-16-96 thru 9-12-96, pumping & testing.

9-13-96: On 24 hour POTENTIAL TEST ending 10:00 am. Pumped 35 Bbls Oil, 121 Bbls Water, & 44 mcf Gas.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paula S. Ives TITLE Engineering Assistant

DATE 9/16/96

TYPE OR PRINT NAME Paula S. Ives

Telephone No. 397-0432

ORIGINAL SIGNED BY JERRY SEXTON

(This space for State Use)

DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____

DATE

SEP 18 1996

CONDITIONS OF APPROVAL, IF ANY:

WELLBORE DIAGRAM WDDU 87

FIELD: West Dollarhide Drinkard Unit

Well No: 87

FORMATION: DRKD, ABO

LOC: 2323' FSL, 660' FEL

Sec: 5

GR: 3134'

CURRENT STATUS: OIPR

TOWNSHIP: 25S

Cnty: Lea

KB: +10'

API NO: 30-025-12393

RANGE: 38E

State: NM

DF:

Chevno: FB3330

320 Unit - SMALL

13-3/8" 48# 8RD csg set @ 330', cmt w/ 400
sx, circ to surface

8-5/8" 24# & 32# 8rd csg set @ 3910', cmt w/
2200 sx, TOC unknown

Size	Manufacturer	No. of Rods	Length	Grade
1.5"	POLISH ROD	1	26'	C
1"	AXELSON	111	2775'	D
7/8"	AXELSON	83	2075'	D
3/4"	AXELSON	62	1550'	D
1 1/2"	K-BARS	8	200'	C
PUMP INFO (Run in Hole)				
PUMP NO.	E-444			
MAKE	CDI			
TYPE	RHBH			
SIZE	2.0 X 1.25 X RHBH X 24 X 5' .009			
TYPE LOCK	2.0 MECH			

TOL @ 5699'

5-1/2" 15.5 & 17# 8rd csg set @ 6450', cmt w/ 700 sx,
TOC unknown

4" 11.34# AB FL4-S, K-55 flush jt liner, shoe @ 6786', TOL
@ 5699', cmt w/ 150 sx, circ through TOL

PBTD: 6751'

TD: 6875'

SPUD: 02/10/55

Date Completed: 06/22/55	Initial Production:
Initial Formation: Tubb/Drinkard	BO: Mdr, BW
FROM: 6450'	TO: 6875'
	GOR: Grav

Initial completion:

Treated OH 6450-6875' w/ 1000 gals mud acid & 4,000 gals 15%

Subsequent workovers:

08/68: Well shut in. Reclassified as TR-O, held for secondary recovery

03/71: C/O fill 6540-6875'. Run tbg & rods. Producing from OH section 6450-6875' (Tubb/Drinkard). RTP

06/81 Run Liner: C/O fill f/ 6541-6800'. Run & cmt 4" liner. DO cmt 5504-5699'. Tested- held OK, no backflow. Perf lwr Drkd 6531-6679'. Acdz w/ 3.2k gal 15% & 100 BS. Frac'd perms w/ 30,000 gals x-linked gel, 35,000# 20/40 sd, 16 BS, 2 stgs. Max Pr 5500#, ISIP 2500#. RTP.

07/96 Re-perf: C/O fill 6643-6714'. Perf Drkd 6564-660'. Unable to perf 6530-39', 48-58' & lower interval 6648-62' due to floating rubber inside liner. Rev circ floating trash to 6714', unable to get deeper. Still unable to get perf gun past 6520'. Acdz perms 6541-6685' (76 holes) w/ 5k gal 15% & 105 BS. RTP.

09/07 Polished Rod Part/ Preventative Tbg Insp: Fish polish rod. POOH inspecting rods & tbg. Tag fill @ 6724'. RTP.

TUBING DETAIL (Run in Hole)

Equipment	Size	EQ Plan	Thrust	No. Joints	Feet	Length
6.5" J-55 TBO	2 7/8	EUE	8 RD	125		4,007.96
4.7" J-55 TBG	2 3/8	EUE	8 RD	46		1,434.15
TAC	2 3/8	X	5 1/2			2.80
4.7" J-55 TBG	2 3/8	EUE	8RD	15		464.19
4.7" J-55 TBG W/TD COLLARS	2 3/8	EUE	8RD	23		711.77
PCD JNT	2 3/8	EUE	8 RD	1		31.70
MECH SEAT NIPPLE	2 3/8	EUE	8 RD			0.85
DIP TUBE	2 3/8	EUE	8 RD			12.68
KELLY BUSHING						10.00
FINAL HANGING DEPTH						6,675.50
DEPTH SUMMARY						
SEATING NIPPLE	TUBING ANCHOR OR PACKER					
6663'	5455'					

CLFK "A" & Thief (07/81): 6531-33', 37', 43-44', 46', 50-53', 56', 64-65', 70-72', 79', 85', 94', 98',
6612', 17-19', 31', 33', 37', 41-42', 51-53', 57', 60', 65', 70', 74-75', 79' w/ 1 SPF (40 1/2" holes)
Re-Perf (07/96): 6564-74', 92-6600' w/ 2 JSPF (18', 36 holes)