Form 3160-5 (August 2007)

## UNITED STATES : DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

J.	Lease Serial No.
	NMNM96855

SUNDRY I	INIVINIVISCOSS								
Do not use thi abandoned wel	6. If Indian, Allottee or Tribe Name								
SUBMIT IN TRII		7. If Unit or CA/Agreen	ment, Na	me and/or No.					
Type of Well     Gas Well □ Oth		RECEI	VED	8. Well Name and No. CROSS BONES 1-29 2H					
Name of Operator     CHEVRON USA INCORPORA	NISE PINKERTO on.com	N		9. API Well No. 30-025-40711-00-X1					
3a. Address 15 SMITH ROAD MIDLAND, TX 79705	. Phone No. (includ 1: 432-687-7375			10. Field and Pool, or Exploratory LUSK Bone Spring					
4. Location of Well (Footage, Sec., T.	., R., M., or Survey Description)			1	11. County or Parish, a	nd State			
Sec 29 T18S R32E NWSW 19	980FSL 990FWL				LEA COUNTY, NM				
12. CHECK APPR	ROPRIATE BOX(ES) TO IN	DICATE NAT	JRE OF N	OTICE, RE	PORT, OR OTHER	DATA	A		
TYPE OF SUBMISSION	ACTION								
□ Notice of Intent	☐ Acidize	□ Deepen	☐ Deepen ☐ Produ		ion (Start/Resume)		iter Shut-Off		
☐ Notice of Intent	☐ Alter Casing	☐ Fracture Tr	eat	☐ Reclama	tion	☐ Well Integrity			
Subsequent Report	☐ Casing Repair	■ New Const	ruction	☐ Recomp	lete	Oth			
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and A	oandon	☐ Tempora	arily Abandon	Drillir	ng Operations		
	☐ Convert to Injection	☐ Plug Back ☐ Wate		■ Water D	isposal				
Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final At determined that the site is ready for f 10-23-12: WOC. DRILL 3019 7013,7260,7604. 10-29:RUN 7655,7665,7686,7696,7717,7875,7884,7907,7917,7936,768125,8135,8159,8176,8191,88354,8379,8384,8409,8427,88588,8606,8623,8631,8653,810629,10682,10925,12041. 1 CMT W/285 SX LEAD 1,13.25 15.6PPG,1.2 FT3/SK. FULL F 11-11:RELEASE RIG @ 18:00	operations. If the operation results pandonment Notices shall be filed on inal inspection.)  ,3029,3231,3663,4270,4840,4 PEX,HNGS,HRLA,BHC FR 76,728,7747,7756,7781,7787,78 949,7970,7982,8001,8012,80 207,8220,8232,8254,8266,80 2440,8462,8474,8484,8503,85 663,8669,8693,8699,8726,87 1-08: RUN 9 JTS OF 5 1/2", PPG,1.68 FT3/SK, 700 SX LE RETURNS. WOC. D HRS.	in a multiple compl sy after all requiren 5122,5126,6790 614-SURF.10-3 112,7822,7841,7 131,8041,8064,8 185,8299,8317,8 16,8537,8553,8 39,8751,8757,9 17#, HCP-110.	,6900,701 1:DRILL 76 844,7851, 076,8096,8 329,8346, 568,8577, 800,10045 CDC CSG	mpletion in a n ng reclamation 1, 524,7633, 3104 , SET @ 12,	ew interval, a Form 3160, have been completed, a	)-4 shall l	be filed once		
Electronic Submission #184685 verified by the BLM Well Information System For CHEVRON USA INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by KURT SIMMONS on 01/18/2013 (13KMS1695SE)									
Name (Printed/Typed) DENISE F	Title		ATORY SPE						
21 7 22.032									
Signature (Electronic S	Submission)	Date	01/17/20	)13					
	THIS SPACE FOR I	FEDERAL OR	STATE	OFFICE US	SE				
_Approved By ACCEPT		JAMES A AMOS <sub>Title</sub> SUPERVISORY EPS		I	Date 01/27/2013				
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condition	ject lease	Office Hobbs							
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				willfully to ma	ke to any department or a	agency of	f the United		