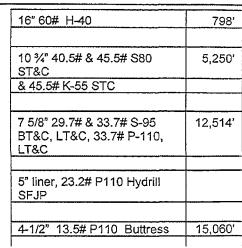
Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	HOBBS OCD	WELL API NO. 30-025-26309
811 S. First St., Artesia, NM 88210		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	JAN 28 1220 South St. Francis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	DECEIVED	VB-1819
(DO NOT USE THIS FORM FOR PROF	TICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A LICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Trucker BRK State 8. Well Number
1. Type of Well: Oil Well	Gas Well Other	1H /
2. Name of Operator		9. OGRID Number
Yates Petroleum Corporation 3. Address of Operator		10. Pool name or Wildcat
105 South Fourth Street, Artesia,	NM 88210	Bell Lake; Bone Spring
4. Well Location	, , , , , , , , , , , , , , , , , , , ,	
Unit Letter L:	1980 feet from the South line and	660 feet from the West line
Unit Letter I	1986 feet from the South line and	345 feet from the East line
Section 2	Township 24S Range 33E	NMPM Lea County
	11. Elevation (Show whether DR, RKB, RT, GR, e 3615'GR	
	Self Self Self Self Self Self Self Self	
12. Check	Appropriate Box to Indicate Nature of Notic	e. Report or Other Data
		•
_		BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		DRK ☐ ALTERING CASING ☐ PRILLING OPNS.☐ P AND A ☐
TEMPORARILY ABANDON [PULL OR ALTER CASING [MULTIPLE COMPL CASING/CEME	<u>—</u>
DOWNHOLE COMMINGLE		IN JOB
OTHER:		pletion Operations 🗵
13. Describe proposed or con	npleted operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated date
13. Describe proposed or con of starting any proposed	npleted operations. (Clearly state all pertinent details, work). SEE RULE 19.15.7.14 NMAC. For Multiple (and give pertinent dates, including estimated date
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CASING PROGRAM



WELL NAME: Trucker BRK St #1H FIELD: Wildcat Bone Springs

LOCATION: 1980' FSL & 660' FWL of Section 2-24S-33E Lea County

3651' KB: **GL**: 3627' **ZERO**:

SPUD DATE: 5/26/79 COMPLETION DATE: __11/28/79__

COMMENTS: API: 30-025-26309

