

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

JAN 23 2013

RECEIVED

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Devon Energy Production Company, L.P.

3a. Address
333 W. Sheridan Avenue
Oklahoma City, Oklahoma 73102

3b. Phone No. (include area code)
405-228-4248

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NE/4 SE/4 2310 FSL & 660 FEL, Sec 32, 24S, 32E, Unit I
SE/4 SE/4 330 FSL & 600 FEL, Sec 5, 25S, 32E, Unit P

5. Lease Serial No.
NMNM 108969 NMNM 061863-A - BHL

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Cotton Draw 32 State Fed Com 1H

9. API Well No.
30-025-40583

10. Field and Pool or Exploratory Area
Delaware; North Paduca

11. County or Parish, State
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/10/12 - 9/20/12 - MIRU Key WSU 6009 - PU & RIH w/ bit & tbg, tag @ 5,999', MU swivel, circ & rotate down to DV Tool @ 6,006'. DO DV Tool & CHC. Tested csg to 3,000 psi, ok. POOH w/ tbg. RDMO WSU 6009, MIRU Key WSU 6003, PU & RIH w/tbg, tag FC @ 15,474'. DO cmt to 15,520', CHC & test csg @ 3,000 psi, good. POOH. MIRU J-W WL RIH & log from 7900' to 4100' w/ 1000 psi on csg; TOC @ 4330'. RDMO WL, test annular & BOP @ 1000 psi, good test. MU & RIH w/ perf guns. Perf interval from 8,709' - 15,507' w/ 270 holes. MIRU BHI, Frac 9 stages w/ 2,044,312# 20/40 WS, 77,107# 100 mesh WS, 632,906# 20/40 SLC, 13,852 gals 7.5% HCL, FL w/2,478 bbls slick water. RD WL & BHI. RU flow back manifold, RU WH to gas buster tank, rig in 2 FB tanks & open well.

9/21/12 - 10/5/12 - Flow back well. MIRU Key WSU #6003. Kill well w/ 30 bbls brine. ND Frac valve & sleeve, NU & test BOP, RIH w/ 2-3/8" tbg, DO & CHC to PBTD @ 15,520'. POOH w/tbg. MU & RIH w/ ESP pumps & tbg, set intake @ 8,125' & set tbg @ 8,397'. POOH w/ tbg, ND annular & BOP, NU WH, Test connections, test pump, pump well into tanks.

10/6/12 - 10/18/12 - Pump went down, MIRU Key WSU & spooling truck, ND WH, NU BOP & annular BOP, POOH w/tbg, found broken shaft, replaced pump, RIH w/ tbg, CHC, POOH w/tbg. MU & RIH w/ pump & tbg, land pump, NU WH, make connections, start pumping, TOP.

10/19/12 - 10/22/12 - Test pump & RDMO WSU & Release rig. TOP.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Patti Riechers

Title Regulatory Specialist

Signature

Patti Riechers

Date 12/20/2012

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

JAN 18 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

CARLSBAD FIELD OFFICE

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