

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

HOBBS OCD

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

FEB 15 2013

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-26116
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
8. Well No. 121
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Injector	7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
2. Name of Operator Occidental Permian Ltd.	8. Well No. 121
3. Address of Operator HCR I Box 90 Denver City, TX 79323	9. OGRID No. 157984
4. Well Location Unit Letter <u>E</u> : <u>1450</u> Feet From The <u>North</u> Line and <u>150</u> Feet From The <u>West</u> Line Section <u>4</u> Township <u>19-S</u> Range <u>38-E</u> NMPM Lea County	10. Pool name or Wildcat Hobbs (G/SA)
11. Elevation (Show whether DF, RKB, RTGR, etc.) 3627' KB	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: _____	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Casing Integrity Test</u> <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Date of test: 02/13/2013

Pressure Readings: Initial - 520 PSI; 15 min - 515 PSI; 30 min - 515 PSI

Length of test: 30 minutes

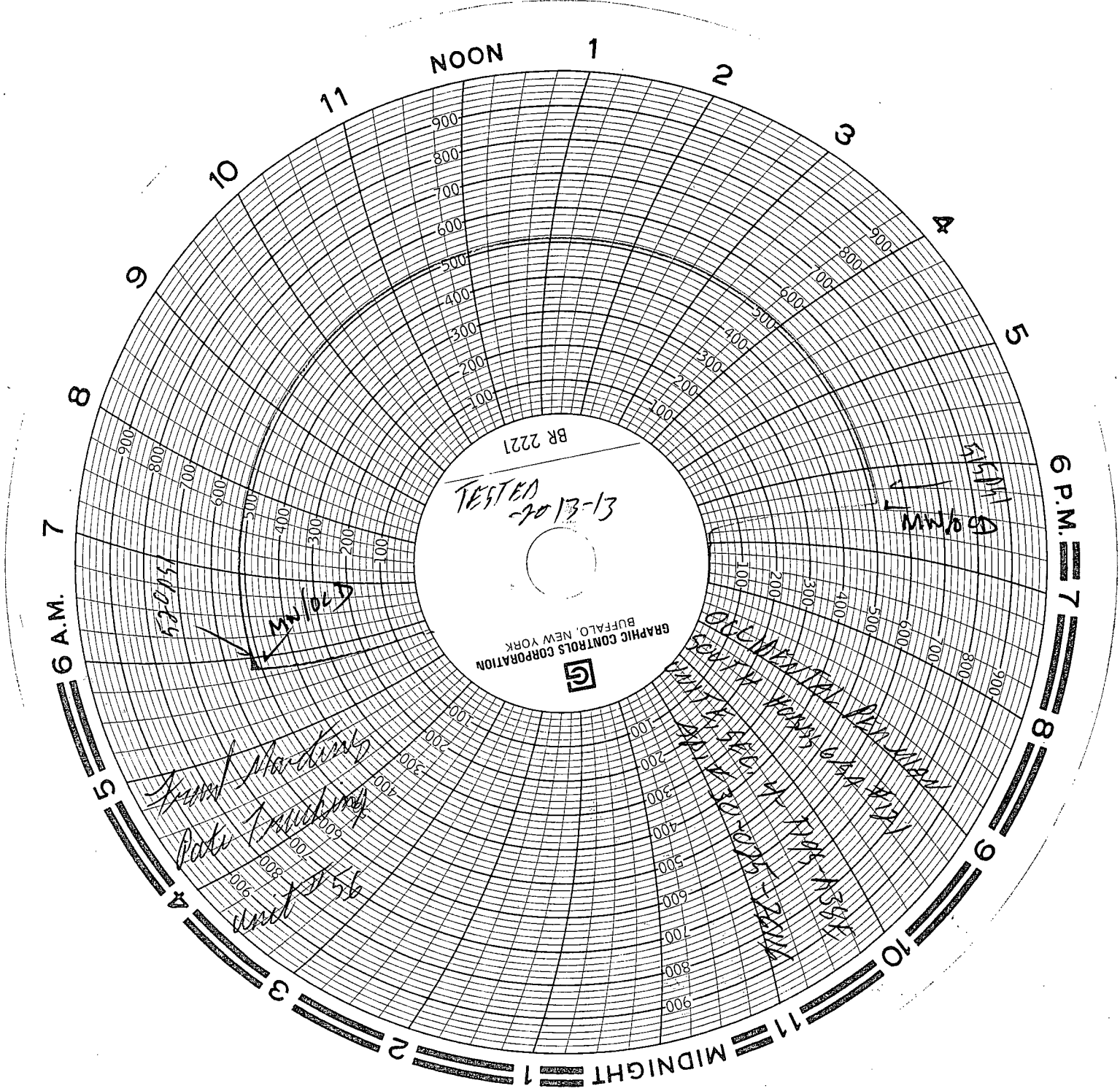
Witnessed: NO

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 02/14/2013
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy.johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only
APPROVED BY Mark Whitaker TITLE Compliance Officer DATE 02-15-2013
CONDITIONS OF APPROVAL IF ANY:

FEB 18 2013



TESTED
7-13-13

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK



Front Mordant
Back Translucency
unit #56

DOCUMENTAL PAPER
South Works 6/4/4
1745 N 34th
1745 N 34th
1745 N 34th

1745 N 34th
1745 N 34th