Form 3160-5 (August 2007)						
	DE	UNITED STATES PARTMENT OF THE I		SCB Hobbs	OMB NO	APPROVED 0. 1004-0135
	BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS FEB 1 2 2013 Do not use this form for proposals to drill or to re-enter an			2 2013 5.	Expires: July 31, 2010 5. Lease Serial No.	
SUNDRY NOTICES AND REI Do not use this form for proposals abandoned well. Use form 3160-3 (to drill or to re-enter an		NMNM14497A 6. If Indian, Allottee or Tribe Name	
	abandoned we	II. Use form 3160-3 (AP)	D) for such proposals.	FIVED	<u>.</u>	
5	SUBMIT IN TRI	PLICATE - Other instruc	ctions on reverse side.	7. 1	If Unit or CA/Agree	ment, Name and/or
1. Type of Well Oil Well	Gas Well 🔲 Oth	ner /			8. Well Name and No. DIAMOND 31 FED COM 3H	
			t: STAN WAGNER agner@eogresources.com		9. API Well No. 30-025-40485	
3a. Address P.O. BOX 2267 MIDLAND, TX 79702			3b. Phone No. (include area code) Ph: 432-686-3689		10. Field and Pool, or Exploratory RED HILLS	
		. R., M., or Survey Description		11.	County or Parish, a	nd State
Sec 31 T24S F	R34E NWNW 37	70FNL 1310FWL	/		LEA COUNTY, N	NM /
12.	CHECK APPE	ROPRIATE BOX(ES) TO	D INDICATE NATURE OF	F NOTICE, REPO	RT, OR OTHER	R DATA
TYPE OF SUE	BMISSION	TYPE OF ACTION				
Nation - fl :	ont	☐ Acidize	Deepen	Production ()	Start/Resume)	U Water Shut-
□ Notice of Inte		□ Alter Casing	Fracture Treat	Reclamation		🗖 Well Integri
🛛 Subsequent R	Report	Casing Repair	New Construction	Recomplete		☑ Other Drilling Opera
🗖 Final Abando	onment Notice	 Change Plans Convert to Injection 	Plug and Abandon Plug Back	Temporarily Water Dispo		Drining Opera
1/17/13 MIRU Tested 9-5/8" c	Cactus 123 to c casing to 2000 p	drill lateral. osi for 30 minutes. Test g	jood.			
Tested 9-5/8" of Resumed drillir 1/25/13 TD at 1/27/13 Ran 3 1/28/13 Ceme middle w/ 400 s	casing_to 2000 p ng 8-3/4" hole 16585 MD 361 jts 5-1/2",(17 ented lead w/ 35 sx 50:50:10 Cla	drill lateral. isi for 30 minutes. Test g out for the former to be a form #, HCP110 LTC casing a 0 sx 60:40:0 Class C, 10. ss H, 11.8 ppg, 2.38 yield. 1, 14.2 ppg, 1.281 yield.	8 ppg, 3.672 yield;			
Tested 9-5/8" of Resumed drillir 1/25/13 TD at 1/27/13 Ran 3 1/28/13 Ceme middle w/ 400 s tail w/ 1750 sx TOC ~4650'.	casing_to 2000 p ng 8-3/4" hole 16585 MD 361 jts 5-1/2",(17 ented lead w/ 35 sx 50:50:10 Cla	אין איז	8 ppg, 3.672 yield;	· ·		
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Tested 9-5/8" of Resumed drillir 1/25/13 TD at 1/27/13 Ran 3 1/28/13 Ceme middle w/ 400 s tail w/ 1750 sx TOC ~4650'. Released rig.	casing_to 2000 p ng 8-3/4", hole. 16585" MD 361 jts 5-1/2",(17 ented lead w/35 sx 50:50:10 Cla 50:50:2 Class h	true and correct. Electronic Submission #7 For For For For For For For For For For	8 ppg, 3.672 yield; d; 192115 verified by the BLM W ESOURCES, INC., sent to th	/ell Information Sys e Hobbs JLATORY ANALYS		
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