<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III

1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico

HOBBS OFTETRY Minerals and Natural Resources

Department

FEB 2 2 2013

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 CLEZ Revised August 1, 2011

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: X Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability environment. Nor does approval relieve the operator of its responsibility to comply with the operator of its responsibility of the operator of its responsibility to comply with the operator of its responsibility of the operator of its responsibility of its responsibility.	should operations result in pollution of surface water, ground water or the ith any other applicable governmental authority's rules, regulations or ordinances.
operator: Chevron USA, Inc.	OGRID#: 4323
Address: 15 Smith Road Midland, TX 79705	OGRID #
Facility or well name: MCCLOY RANCH 29 24 33 ST 1H	
	Permit Number: P1-05810
U/L or Qtr/Qtr C Section 29 Township 24 S	
Center of Proposed Design: Latitude 32.195511 Lon	
Surface Owner: Federal X State Private Tribal Trust or Indian Allotr	
	icit
2. X Closed-loop System: Subsection H of 19.15.17.11 NMAC Operation: X Drilling a new well Workover or Drilling (Applies to activition Above Ground Steel Tanks or X Haul-off Bins	es which require prior approval of a permit or notice of intent) P&A
3. Signs: Subsection C of 19.15.17.11 NMAC	
12"x 24", 2" lettering, providing Operator's name, site location, and emerger	ncy telephone numbers
Signed in compliance with 19.15.16.8 NMAC	
4.	. D - £10.15.17.0 NIMAC
Closed-loop Systems Permit Application Attachment Checklist: Subsection Instructions: Each of the following items must be attached to the application. attached. Design Plan - based upon the appropriate requirements of 19.15.17.11 NN Operating and Maintenance Plan - based upon the appropriate requirements.	Please indicate, by a check mark in the box, that the documents are
 X Operating and Maintenance Plan - based upon the appropriate requiremer X Closure Plan (Please complete Box 5) - based upon the appropriate requirement 	
Previously Approved Design (attach copy of design) API Number:	
Previously Approved Operating and Maintenance Plan API Number:	
Naste Removal Closure For Closed-loop Systems That Utilize Above Grown Instructions: Please indentify the facility or facilities for the disposal of liquid facilities are required.	
Disposal Facility Name: CRI	Disposal Facility Permit Number: NM-01-0006
Disposal Facility Name: SUNDANCE DISPOSAL	Disposal Facility Permit Number: NM-01-0003
Will any of the proposed closed-loop system operations and associated activities ☐ Yes (If yes, please provide the information below) ☒ No	s occur on or in areas that will not be used for future service and operations?
Required for impacted areas which will not be used for future service and operation. Soil Backfill and Cover Design Specifications based upon the appropriate Re-vegetation Plan - based upon the appropriate requirements of Subsection Site Reclamation Plan - based upon the appropriate requirements of Subsection.	iate requirements of Subsection H of 19.15.17.13 NMAC on I of 19.15.17.13 NMAC
6. Operator Application Certification:	
I hereby certify that the information submitted with this application is true, accu	arate and complete to the best of my knowledge and belief.
Name (Print): Bryan Arrant (Agent for Chevron)	Title: Regulatory Specialist II
Signature:	Date: 02/21/2013
e-mail address: bryan.arrant@chk.com	Telephone: (405)935-3782

7. OCD Approval: Permit Application (including closure plan)		
OCD Representative Signature:	OCD Permit Number: 92/25///	
Title: Petroleum Engineer	OCD Permit Number: 41-05810	
8. Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date:		
	Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: wids, drilling fluids and drill cuttings were disposed. Use attachment if more than	
Disposal Facility Name:	Disposal Facility Permit Number:	
Disposal Facility Name:	Disposal Facility Permit Number:	
Were the closed-loop system operations and associated activities perform Yes (If yes, please demonstrate compliance to the items below)		
Required for impacted areas which will not be used for future service and Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	d operations:	
Operator Closure Certification: I hereby certify that the information and attachments submitted with this belief. I also certify that the closure complies with all applicable closure	closure report is true, accurate and complete to the best of my knowledge and requirements and conditions specified in the approved closure plan.	
Name (Print):	Title:	
Signature:	Date:	
e-mail address:	Telephone:	

Closed Loop System

MCCLOY RANCH 29 24 33 ST 1H Unit C, Sec. 29, T-24-S R-33-E Lea, Co., NM API# 30-025-

Plans are to use a closed loop system with roll off bins in the drilling of this well. Operator will maintain all liquids and solids within the closed loop system in a safe manner in order to protect public health and the environment.

Operations and Maintenance:

During each tour, the rig's crew will inspect and monitor the drilling fluids contained within the tank and monitor any spill which may occur. Should a spill, release or leak occur; the NMOCD District I office in Hobbs (575.393.6161) will be notified. Please note that notifications may be made earlier to the district office should a greater release occur in compliance with NMOCD's rules.

Closure:

During and after drilling operations, any fluids and solids will be transported to Controlled Recovery, Inc. Permit # NM-01-0006.

The alternative disposal facility will be at Sundance Disposal. Permit # NM-01-0003.



New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file)

(R=POD has been replaced, O=orphaned,

C=the file is

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

POD Number Code Subbasin County 64 16 4 Sec Tws Rng X Depth Depth Well Water C 02310 LE 2 3 2 3 2 33 24 33 24 33 24 33 24 33 24 33 24 33 24 33 24 33 24 34 34 34 34 34 34 34 34 34 34 34 34 34	•
,	
<u>C 02310</u> LE 2 3 2 33 24S 33E 634437 3560918* 120 7	Column
	0 50
<u>C 02311</u> LE 2 3 2 33 24S 33E 634437 3560918* 120 7	0 50
<u>C 02563</u> LE 1 4 2 33 24S 33E 634639 3560923* 120	
<u>C 02564</u> LE 2 4 2 33 24S 33E 634839 3560923* 120	
<u>C 02890</u> LE 2 4 29 24S 33E 633114 3562012* 500	
Average Depth to Water: 7	0 feet
Minimum Depth: 7	0 feet
Maximum Depth: 7	0 feet

Record Count: 5

Basin/County Search:

Basin: Carlsbad

County: Lea

PLSS Search:

Section(s): 19, 20, 21, 28,

Township: 24S

Range: 33E

29, 30, 31, 23, 33

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

2/21/13 6:46 AM

WATER COLUMN/ AVERAGE DEPTH TO WATER